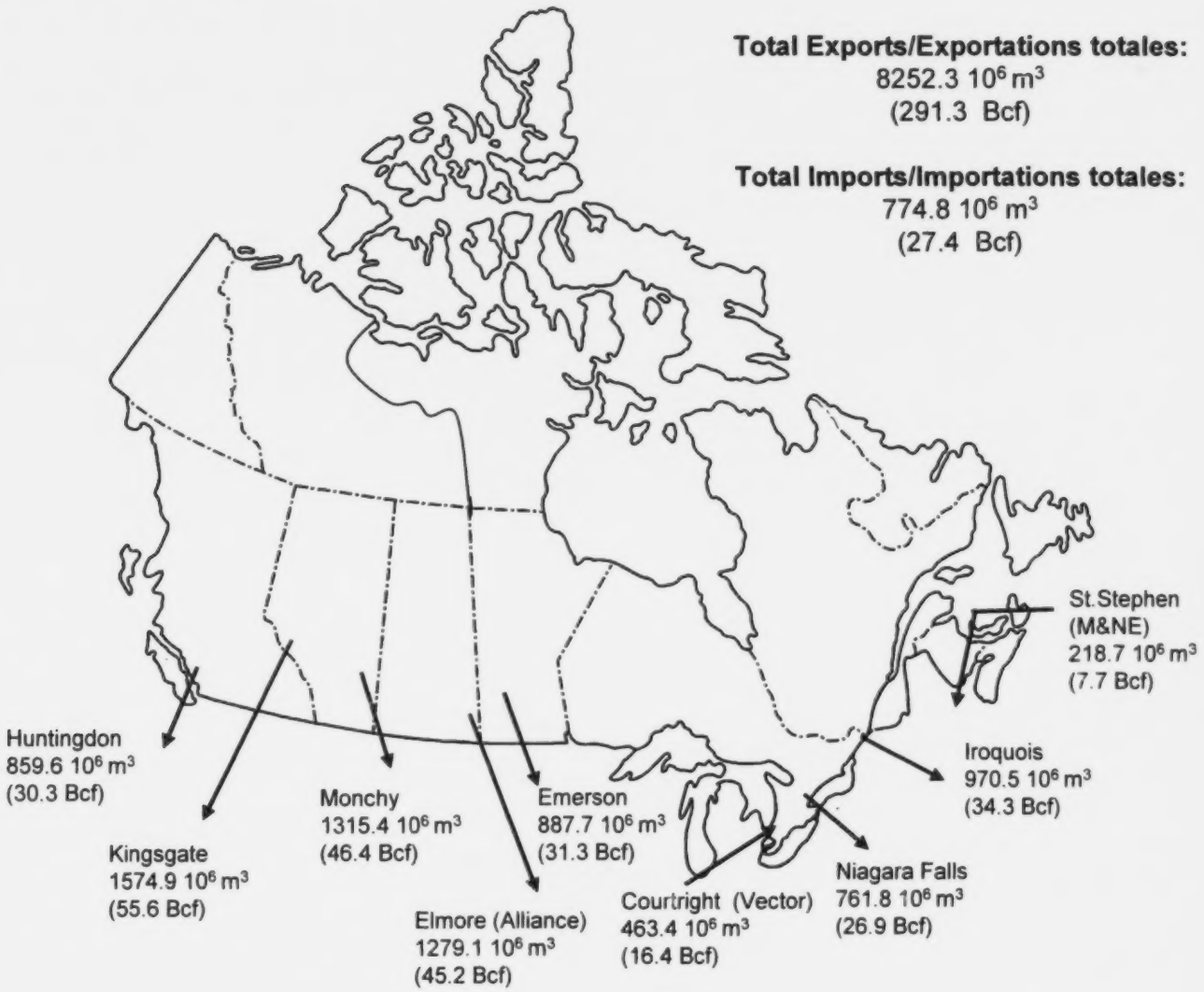
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2008/août 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) August

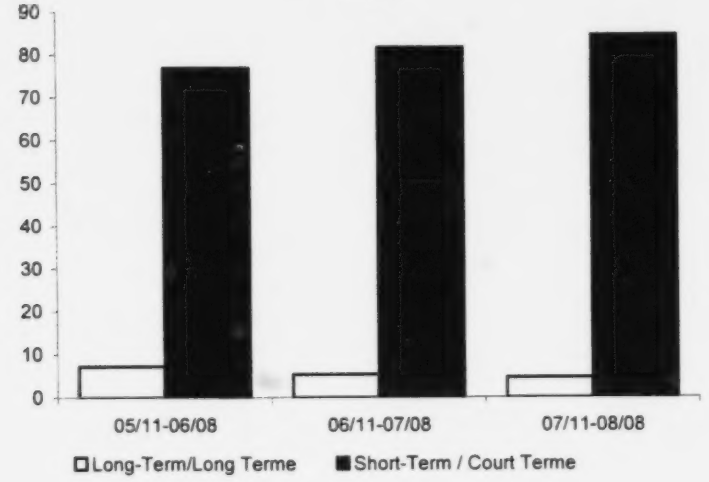


Figure 2

Monthly Exports/Exportations par mois (millions m3)

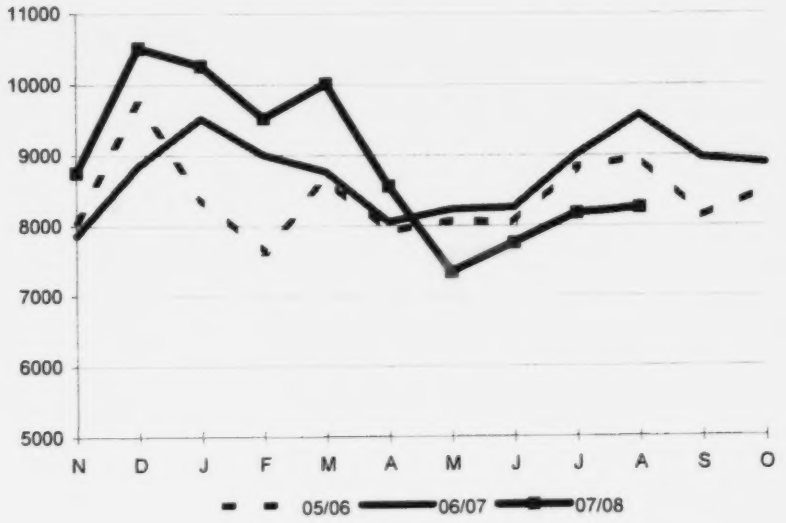


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

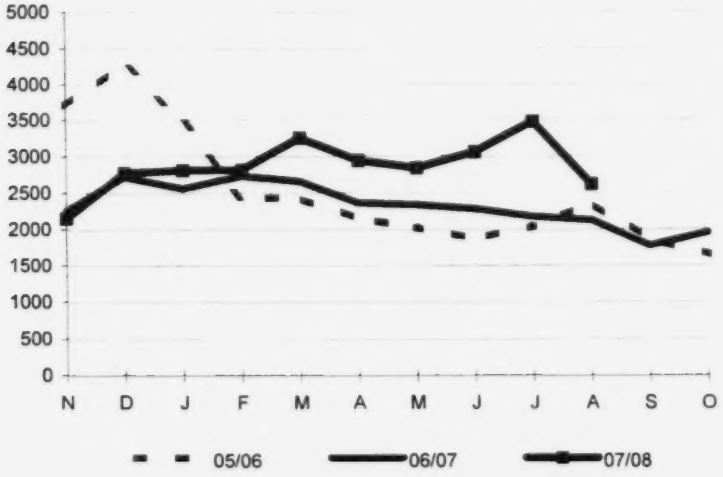
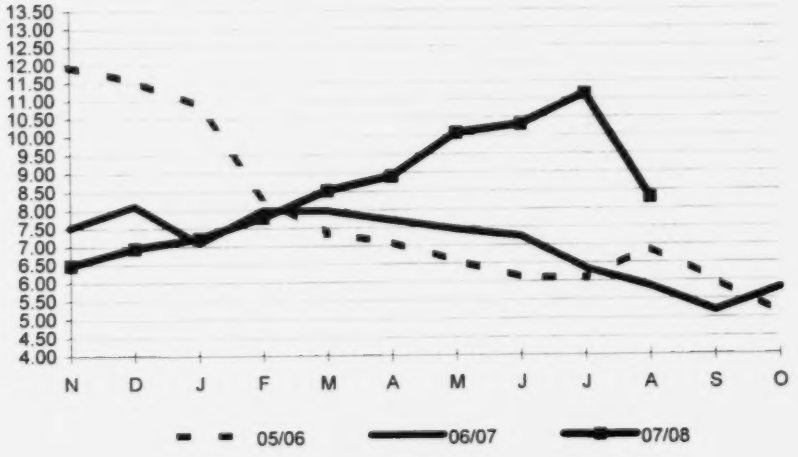


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2008/août 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
August

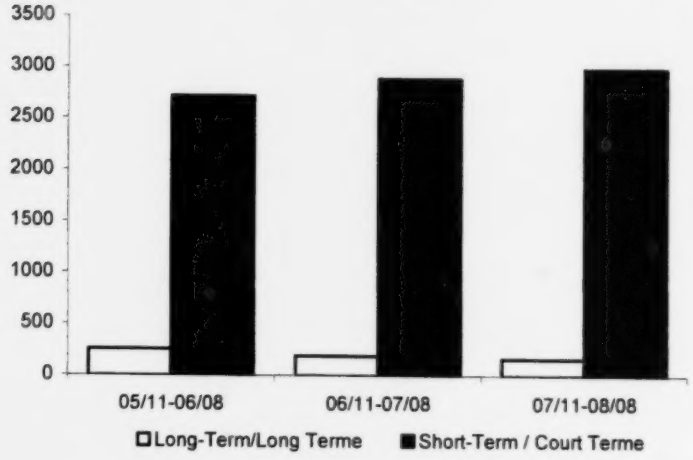


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

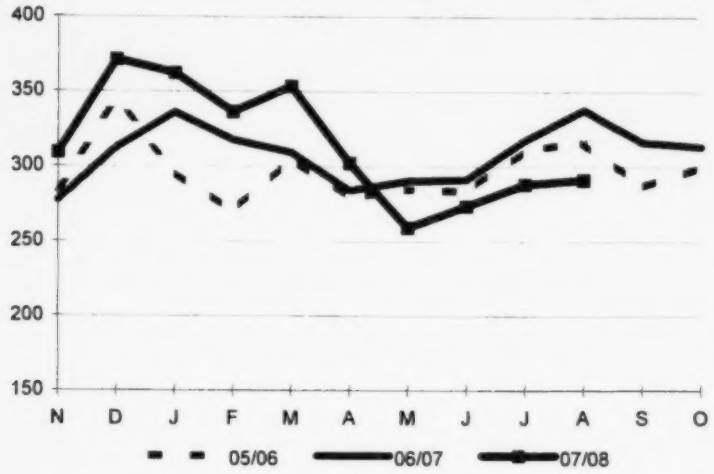


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

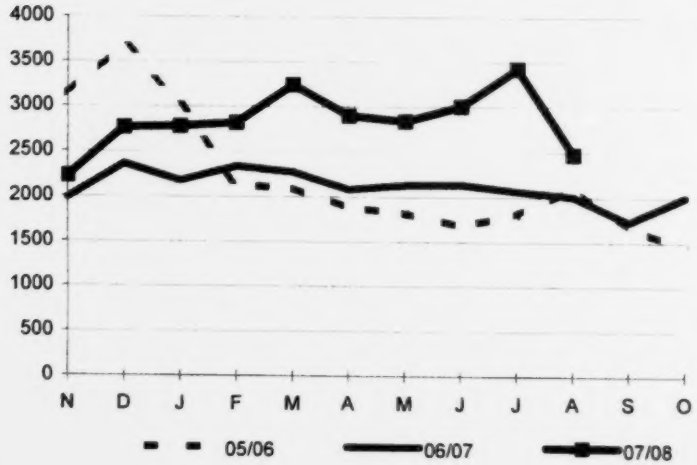
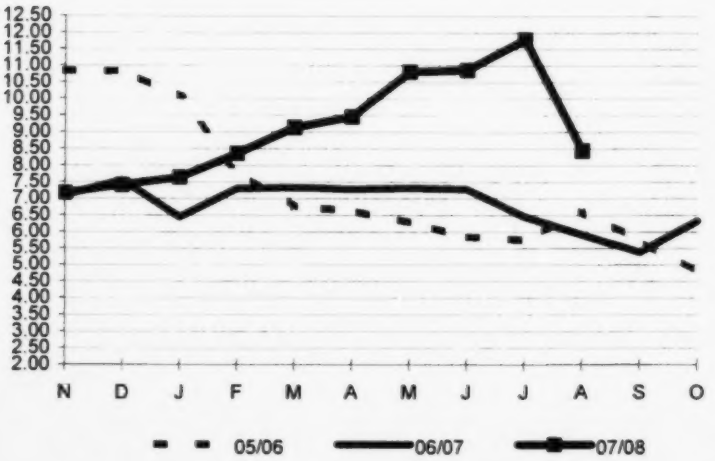


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2007/08	2008/08	% Change	2006/11-2007/08	2007/11-2008/08	% Change
Volume (Millions M3)	Long-term / Long terme	520.4	447.0	-14.1%	5381.5	4658.0	-13.4%
	Short-term / Court terme	9048.9	7805.3	-13.7%	81694.3	84508.4	3.4%
	Total	9569.3	8252.3	-13.8%	87075.8	89166.5	2.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	110.9	127.6	15.0%	1399.3	1360.5	-2.8%
	Short-term / Court terme	2,009.7	2482.7	23.5%	22777.8	27347.1	20.1%
	Total	2120.6	2610.2	23.1%	24177.1	28707.6	18.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.72	7.56	32.1%	6.89	7.73	12.1%
	Short-term / Court terme	5.83	8.33	42.9%	7.32	8.49	16.0%
	Total	5.83	8.29	42.3%	7.29	8.45	15.9%
Volume (BCF)	Long-term / Long terme	18.4	15.8	-14.1%	190.0	164.4	-13.4%
	Short-term / Court terme	319.4	275.5	-13.7%	2883.9	2983.2	3.4%
	Total	337.8	291.3	-13.8%	3073.9	3147.7	2.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	104.8	121.0	15.4%	1243.8	1349.0	8.5%
	Short-term / Court terme	1899.1	2354.6	24.0%	20297.3	27121.3	33.6%
	Total	2003.9	2475.6	23.5%	21541.2	28470.3	32.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.80	7.70	32.6%	6.58	8.23	25.1%
	Short-term / Court terme	5.91	8.48	43.4%	7.00	9.03	29.1%
	Total	5.91	8.44	42.8%	6.97	8.99	29.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/08	2008/08	% CHANGE VARIATION EN %	2007/08	2008/08	% CHANGE VARIATION EN %	2006/11 2007/08	2007/11 2008/08	% CHANGE VARIATION EN %	2006/11 2007/08	2007/11 2008/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	520.4	447.0	-14.1	5.73	7.56	32.1	5381.5	4658.0	-13.4	6.90	7.73	12.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5458.8	4779.7	-12.4	5.82	8.54	46.8	50109.6	53008.6	5.8	7.31	8.50	16.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3590.1	3025.5	-15.7	5.86	8.01	36.8	31584.8	31499.9	-0.3	7.31	8.47	15.8
TOTAL - TERM/TERME	9569.3	8252.3	-13.8	5.83	8.29	42.3	87075.8	89166.5	2.4	7.29	8.45	16.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1214.0	1205.4	-0.7	5.27	7.83	48.5	10787.4	12354.1	14.5	6.87	7.58	10.3
MIDWEST/MIDWEST	3967.7	3167.6	-20.2	5.85	8.24	40.8	34957.4	37555.8	7.4	7.20	8.36	16.1
MOUNTAIN/ROCHEUSES	24.0	13.2	-44.8	5.59	7.24	29.5	143.2	118.6	-17.2	6.73	8.16	21.1
NORTHEAST/NORD-EST	3284.2	2687.3	-18.2	6.15	8.89	44.5	30690.0	28008.5	-8.7	7.69	9.04	17.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1079.3	1178.7	9.2	5.37	7.56	41.0	10497.7	11129.6	6.0	6.85	8.25	20.4
TOTAL - REGION/RÉGION	9569.3	8252.3	-13.8	5.83	8.29	42.3	87075.8	89166.5	2.4	7.29	8.45	16.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1606.8	1353.2	-15.8	6.22	8.24	32.5	13700.0	14512.4	5.9	7.23	8.48	17.3
LDC/SDL	1241.6	1131.8	-8.8	5.71	8.42	47.4	12920.0	13362.3	3.4	7.29	8.21	12.6
MARKETING CO./COMMERCIALISATEURS	6631.1	5695.8	-14.1	5.75	8.27	43.8	59685.9	60764.4	1.8	7.30	8.49	16.3
PIPELINE/PIPELINES	89.8	71.4	-20.5	5.72	9.01	57.6	769.9	527.5	-31.5	7.06	8.72	23.6
TOTAL - CUSTOMER TYPE/CLIENT	9569.3	8252.3	-13.8	5.83	8.29	42.33	87075.8	89166.5	2.4	7.29	8.45	16.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/08	2008/08	% CHANGE VARIATION EN %	2007/08	2008/08	% CHANGE VARIATION EN %	2006/11 2007/08	2007/11 2008/08	% CHANGE VARIATION EN %	2006/11 2007/08	2007/11 2008/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	18.4	15.8	-14.1	5.80	7.70	32.6	190.0	164.4	-13.4	6.58	8.23	25.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	192.7	168.7	-12.4	5.90	8.69	47.3	1768.9	1871.3	5.8	7.00	9.05	29.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	126.7	106.8	-15.7	5.94	8.15	37.3	1115.0	1112.0	-0.3	6.98	9.01	29.2
TOTAL - TERM/TERME	337.8	291.3	-13.8	5.91	8.44	42.8	3073.9	3147.7	2.4	6.97	8.99	29.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	42.9	42.6	-0.7	5.35	7.97	49.0	380.8	436.1	14.5	6.57	8.06	22.7
MIDWEST/MIDWEST	140.1	111.8	-20.2	5.93	8.39	41.3	1234.0	1325.8	7.4	6.90	8.91	29.1
MOUNTAIN/ROCHEUSES	0.8	0.5	-44.8	5.67	7.37	29.9	5.1	4.2	-17.2	6.49	8.69	34.0
NORTHEAST/NORD-EST	115.9	94.9	-18.2	6.24	9.05	45.0	1083.4	988.7	-8.7	7.34	9.61	30.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.1	41.6	9.2	5.44	7.70	41.5	370.6	392.9	6.0	6.54	8.77	34.3
TOTAL - REGION/RÉGION	337.8	291.3	-13.8	5.91	8.44	42.8	3073.9	3147.7	2.4	6.97	8.99	29.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	56.7	47.8	-15.8	6.30	8.38	32.97	483.6	512.3	5.9	6.92	9.03	30.4
LDC/SDL	43.8	40.0	-8.8	5.79	8.57	47.92	456.1	471.7	3.4	6.95	8.74	25.7
MARKETING CO./COMMERCIALISATEURS	234.1	201.1	-14.1	5.83	8.42	44.28	2107.0	2145.0	1.8	6.98	9.04	29.4
PIPELINE/PIPELINES	3.2	2.5	-20.5	5.80	9.17	58.14	27.2	18.6	-31.5	6.76	9.25	36.7
TOTAL - CUSTOMER TYPE/CLIENT	337.8	291.3	-13.8	5.91	8.44	42.8	3073.9	3147.7	2.4	6.97	8.99	29.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2007/08	2008/08	%CHANGE VARIATION EN %	2007/08	2008/08	%CHANGE VARIATION EN%	2006/11-2007/08	2007/11-2008/08	%CHANGE VARIATION EN %	2006/11-2007/08	2007/11-2008/08	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	24.0	26.2	9.3				218.5	223.3	2.2			
	TOTAL	ADEN	24.0	26.2	9.3				218.5	223.3	2.2			
CARDSTON		SHORT-TERM/COURT TERME	5.3	17.2	226.4				127.4	70.1	-45.0			
	TOTAL	CARDSTON	5.3	17.2	226.4				127.4	70.1	-45.0			
CHIPPAWA		SHORT-TERM/COURT TERME	197.7	78.4	-60.3	6.33	9.70	53.2	2109.3	1511.7	-28.3	7.84	8.95	14.2
	TOTAL	CHIPPAWA	197.7	78.4	-60.3	6.33	9.70	53.2	2109.3	1511.7	-28.3	7.84	8.95	14.2
CORNWALL		SHORT-TERM/COURT TERME	9.1	8.0	-12.3	6.86	9.55	39.2	172.2	164.5	-4.5	8.78	9.76	11.1
	TOTAL	CORNWALL	9.1	8.0	-12.3	6.86	9.55	39.2	172.2	164.5	-4.5	8.78	9.76	11.1
EAST HEREFORD		LONG-TERM/LONG TERME	53.2	18.4	-65.4	5.56	8.44	51.9	371.7	351.8	-5.4	6.53	8.16	24.9
		SHORT-TERM/COURT TERME	116.6	100.5	-13.8				713.1	733.9	2.9			
	TOTAL	EAST HEREFORD	169.8	118.9	-30.0				1084.8	1085.6	0.1			
ELMORE		SHORT-TERM/COURT TERME	1308.1	1279.1	-2.2	5.66	8.43	48.7	13200.4	13104.1	-0.7	7.23	8.72	20.6
	TOTAL	ELMORE	1308.1	1279.1	-2.2	5.66	8.43	48.7	13200.4	13104.1	-0.7	7.23	8.72	20.6
EMERSON		LONG-TERM/LONG TERME	17.6	9.0	-48.6	6.10	10.42	70.8	158.2	140.3	-11.3	6.02	8.39	39.4
		SHORT-TERM/COURT TERME	1106.6	878.6	-20.6	5.62	8.23	46.5	11345.4	12417.5	9.5	7.16	8.16	13.9
	TOTAL	EMERSON	1124.2	887.7	-21.0	5.63	8.25	46.7	11503.6	12557.8	9.2	7.15	8.16	14.2
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.2	3.65	4.29	17.2	120.5	44.6	-63.0	5.01	4.33	-13.7
		SHORT-TERM/COURT TERME	614.7	855.1	39.1	5.13	6.72	30.9	5274.8	6371.9	20.8	6.86	8.13	18.5
	TOTAL	HUNTINGDON	619.2	859.6	38.8	5.12	6.71	30.9	5395.3	6416.5	18.9	6.82	8.10	18.8
IROQUOIS		LONG-TERM/LONG TERME	62.2	49.0	-21.2	6.19	9.40	51.8	946.9	556.0	-41.3	8.27	8.72	5.4
		SHORT-TERM/COURT TERME	943.7	921.5	-2.4	6.67	9.28	39.1	8695.3	9341.4	7.4	8.20	9.42	14.8
	TOTAL	IROQUOIS	1005.9	970.5	-3.5	6.64	9.28	39.8	9642.2	9897.3	2.6	8.21	9.38	14.3
KINGSGATE		LONG-TERM/LONG TERME	104.7	99.1	-5.3	4.56	5.85	28.3	882.4	868.9	-1.5	4.93	5.90	19.6
		SHORT-TERM/COURT TERME	1559.0	1475.8	-5.3	5.27	8.11	54.1	14266.4	15636.1	9.6	6.81	7.63	12.0
	TOTAL	KINGSGATE	1663.7	1574.9	-5.3	5.22	7.97	52.7	15148.8	16505.0	9.0	6.70	7.54	12.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2007/08	VOLUME (MILLIONS M3) 2008/08	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2007/08	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2008/08	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2006/11-2007/08	VOLUME (MILLIONS M3) 2007/11-2008/08	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006/11-2007/08	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2007/11-2008/08	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	6.13	7.85	28.0	1300.7	1304.8	0.3	7.16	7.99	11.6
	SHORT-TERM/COURT TERME	1920.8	1182.7	-38.4	5.89	8.20	39.3	15410.0	14928.7	-3.1	7.15	8.10	13.2
TOTAL	MONCHY	2053.4	1315.4	-35.9	5.91	8.17	38.3	16710.7	16233.5	-2.9	7.15	8.09	13.1
NAPIERVILLE	LONG-TERM/LONG TERME	42.0	40.5	-3.6	5.45	5.61	2.9	412.8	408.0	-1.2	5.55	5.59	0.9
	SHORT-TERM/COURT TERME	0.1	2.8	1806.0				11.1	27.8	150.1			
TOTAL	NAPIERVILLE	42.2	43.3	2.7				423.9	435.8	2.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	99.5	88.9	-10.7	6.30	8.41	33.4	991.8	912.1	-8.0	7.73	9.24	19.5
	SHORT-TERM/COURT TERME	851.3	672.9	-21.0	6.41	9.28	44.7	6995.3	6551.9	-6.3	7.90	9.49	20.2
TOTAL	NIAGARA FALLS	950.8	761.8	-19.9	6.40	9.17	43.4	7987.0	7464.0	-6.5	7.88	9.46	20.1
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.2	0.0	-100.0	5.98	0.00	-100.0
	SHORT-TERM/COURT TERME	0.0	0.3	0.0				0.0	0.3	0.0			
TOTAL	NORTH PORTAL	0.0	0.3	0.0				1.2	0.3	-71.4			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	2.9	0.0				2.3	12.0	424.5			
TOTAL	OJIBWAY (WINDSOR)	0.0	2.9	0.0				2.3	12.0	424.5			
PHILIPSBURG	LONG-TERM/LONG TERME	4.1	4.9	20.4	7.53	11.54	53.2	68.6	71.6	4.3	8.76	9.44	7.8
	SHORT-TERM/COURT TERME	5.5	5.1	-7.3				106.1	120.2	13.3			
TOTAL	PHILIPSBURG	9.6	10.0	4.6				174.7	191.8	9.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.9	-2.4				10.0	9.1	-9.3			
TOTAL	REAGAN FIELD	0.9	0.9	-2.4				10.0	9.1	-9.3			
SIERRA	SHORT-TERM/COURT TERME	3.7	0.4	-90.6				43.3	31.0	-28.5			
TOTAL	SIERRA	3.7	0.4	-90.6				43.3	31.0	-28.5			
SPRAGUE	SHORT-TERM/COURT TERME	8.0	6.7	-16.6				114.8	114.9	0.1			
TOTAL	SPRAGUE	8.0	6.7	-16.6				114.8	114.9	0.1			
ST CLAIR	SHORT-TERM/COURT TERME	29.4	71.5	143.2				249.3	248.0	-0.5			
TOTAL	ST CLAIR	29.4	71.5	143.2				249.3	248.0	-0.5			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/08	2008/08	%CHANGE VARIATION EN %	2007/08	2008/08	%CHANGE VARIATION EN%	2006/11-2007/08	2007/11-2008/08	%CHANGE VARIATION EN %	2006/11-2007/08	2007/11-2008/08	%CHANGE VARIATION EN %
ST STEPHEN	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	126.7	0.0	-100.0	8.40	0.00	-100.0
	SHORT-TERM/COURT TERME	344.3	218.7	-36.5	6.43	8.82	37.2	2629.4	2890.1	9.9	7.92	10.12	27.8
TOTAL	ST STEPHEN	344.3	218.7	-36.5	6.43	8.82	37.2	2756.1	2890.1	4.9	7.94	10.12	27.4
TOTAL		9569.3	8252.3	-13.8	5.83	8.29	42.3	87075.8	89166.5	2.4	7.29	8.45	15.9

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859.9	25293.1	6288.0	21380.8	24579.0	24439.3	24579.9	22919.7	24748.1	26190.5	0.0	0.0	223278.3
CARDSTON	16875.0	611.5	1296.6	481.4	1955.8	660.5	6964.5	15435.8	8664.6	17192.6	0.0	0.0	70138.3
CHIPPAWA	136565.9	272222.7	218469.7	222543.5	185475.4	136267.5	87366.2	85553.6	88809.6	78437.4	0.0	0.0	1511711.5
CORNWALL	18285.1	22142.7	27529.9	26530.7	22778.8	13344.8	9543.7	8333.6	8061.3	7950.1	0.0	0.0	164500.7
EAST HEREFORD	92185.1	155541.5	152749.7	155660.4	91728.1	50101.5	27222.4	92761.0	148767.4	118907.6	0.0	0.0	1085624.7
ELMORE	1270383.6	1334397.2	1332609.2	1320093.0	1390864.5	1343830.3	1377250.3	1174730.8	1280843.6	1279136.8	0.0	0.0	13104139.3
EMERSON	1354939.4	1698291.4	1546656.3	1636464.7	1718985.3	1140385.5	950213.5	803982.8	820202.9	887680.9	0.0	0.0	12557802.7
HUNTINGDON	642338.2	762065.3	737954.9	569635.5	597250.1	706819.8	400554.7	455318.1	684979.9	859603.4	0.0	0.0	6416519.7
IROQUOIS	798002.9	1096447.1	1094232.3	1002471.6	1040493.4	901714.8	856425.4	1025859.3	1111203.0	970491.7	0.0	0.0	9897341.5
KINGSGATE	1653366.6	1868760.4	1791389.2	1526855.4	1628672.9	1733498.6	1364164.3	1839143.8	1524219.0	1574910.6	0.0	0.0	16504980.6
MONCHY	1719395.2	2073371.4	2176045.6	1988076.7	2246883.7	1373594.3	1126344.6	961489.8	1252927.7	1315350.2	0.0	0.0	16233479.1
NAPIERVILLE	40351.8	43830.1	44653.7	42438.9	50656.4	42134.8	43101.8	41601.6	43763.7	43296.8	0.0	0.0	435829.6
NIAGARA FALLS	681932.7	800188.8	775951.7	716398.9	694360.1	730270.7	693934.0	782317.2	826918.0	761758.2	0.0	0.0	7464030.3
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.5	0.0	0.0	333.5
OJIBWAY (WINDSOR)	0.0	0.0	3018.0	1403.8	0.0	0.0	0.0	3630.6	995.8	2913.5	0.0	0.0	11961.7
PHILIPSBURG	26056.5	35363.1	24893.1	22753.1	22950.4	17392.3	13540.8	9591.7	9275.2	9990.1	0.0	0.0	191806.3
REAGAN FIELD	916.1	897.6	843.0	826.3	917.7	905.4	974.2	915.5	934.1	924.9	0.0	0.0	9054.8
SIERRA	3433.4	3309.7	3458.5	3208.3	3543.0	3441.0	3609.7	3271.4	3339.6	354.1	0.0	0.0	30968.7
SPRAGUE	12180.1	14859.7	15501.1	14777.1	13073.9	12155.1	9580.1	9372.4	6731.9	6716.7	0.0	0.0	114948.1
ST CLAIR	705.1	13342.4	20294.9	18215.2	0.0	1192.8	13955.8	72784.1	35974.8	71488.9	0.0	0.0	247954.0
ST STEPHEN	265091.2	293748.2	286697.9	233880.8	294954.7	325597.3	332081.4	346971.7	292416.4	218653.8	0.0	0.0	2890093.4
TOTAL	8755863.8	10514683.9	10260533.2	9524096.1	10030123.1	8557746.2	7341407.3	7755984.4	8173776.6	8252282.3	0.0	0.0	89166496.9

TOP 15 EXPORTERS: 2007/11 AND 2008/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/08

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2007/11 2008/08	2006/11 2007/08	% CHANGE VARIATION EN %	2008/08	2007/08	% CHANGE VARIATION EN %	2007/11 2008/08	2006/11 2007/08	% CHANGE VARIATION EN %	2008/08	2007/08	% CHANGE VARIATION EN %
NEXEN INC.	8421.1	9662.3	-12.8	912.9	1026.3	-11.0	297272.2	341089.8	-12.8	32225.4	36227.6	-11.0
BP CANADA	7905.9	8847.7	-10.6	801.9	921.5	-13.0	279087.3	312331.3	-10.6	28309.1	32529.7	-13.0
SHELL ENERGY N	6437.3	5192.3	24.0	577.3	731.2	-21.1	227242.1	183291.8	24.0	20377.5	25811.4	-21.1
CARGILL, INC.	6256.8	6634.9	-5.7	381.0	905.7	-57.9	220869.4	234218.1	-5.7	13449.2	31971.6	-57.9
PACIFIC GAS & EL	4881.2	4921.3	-0.8	440.8	511.0	-13.7	172310.0	173727.3	-0.8	15559.9	18039.2	-13.7
TENASKA MARKE	3746.8	2598.4	44.2	282.8	336.1	-15.9	132265.2	91727.7	44.2	9982.2	11863.4	-15.9
CONSTELLATION	2909.7	2604.4	11.7	302.7	421.9	-28.3	102714.1	91938.2	11.7	10684.3	14893.9	-28.3
PPM ENERGY CAN	2886.5	2497.4	15.6	335.7	257.9	30.2	101897.9	88159.6	15.6	11851.3	9103.8	30.2
ENCANA CORPOR	2602.1	2602.0	0.0	289.5	279.7	3.5	91856.5	91853.2	0.0	10220.8	9872.7	3.5
SEMPRA ENERGY	2179.7	2374.9	-8.2	300.0	216.1	38.8	76944.1	83835.4	-8.2	10589.0	7628.0	38.8
HUSKY	1940.7	1929.7	0.6	201.6	174.2	15.7	68508.2	68120.0	0.6	7117.8	6150.4	15.7
CONOCOPHILLIPS	1771.9	2342.6	-24.4	123.5	244.6	-49.5	62551.1	82695.7	-24.4	4358.3	8636.2	-49.5
IGI RESOURCES	1732.7	1461.1	18.6	155.9	142.7	9.2	61165.5	51578.8	18.6	5503.6	5038.1	9.2
PUGET SOUND	1711.7	1457.7	17.4	152.8	128.3	19.1	60425.2	51457.6	17.4	5395.4	4529.1	19.1
PETRO-CANADA	1666.9	1644.6	1.4	171.0	166.4	2.8	58844.5	58055.2	1.4	6036.7	5873.9	2.8
OTHERS (AUTRES)	32115.6	30304.5	6.0	2823.0	3105.7	-9.1	1133709.9	1069778.8	6.0	99653.2	109635.9	-9.1
TOTAL	89166.5	87075.8	2.4	8252.3	9569.3	-13.8	3147663.1	3073858.5	2.4	291313.5	337805.0	-13.8

TOP 15 EXPORTERS: 2007/11 AND 2008/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0808	 0611 0708	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0808	 0611 0708	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0808	 0611 0708	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0808	 0611 0708	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
ENCANA CORPOR	1664.0	1677.5	-0.8	8.00	6.84	16.9	58742.2	59217.7	-0.8	8.58	6.63	29.3
PROGAS	799.3	1109.0	-27.9	9.11	7.72	18.0	28215.0	39149.9	-27.9	9.79	7.39	32.4
SHELL CANADA	408.0	412.8	-1.2	5.59	5.55	0.9	14403.6	14573.1	-1.2	6.02	5.37	12.0
DTE ENERGY TRA	351.8	371.7	-5.4	8.16	6.53	24.9	12417.9	13120.2	-5.4	8.82	6.36	38.6
TCGS	369.5	365.1	1.2	4.61	4.45	3.6	13045.3	12886.8	1.2	4.95	4.31	15.1
CARGILL GAS MK	216.0	231.8	-6.8	9.42	8.24	14.2	7625.0	8181.6	-6.8	10.12	7.94	27.4
BROOKLYN NAVY	222.4	221.2	0.5	9.89	8.53	15.9	7849.7	7808.0	0.5	10.61	8.25	28.7
CHEVRON CAN.	140.1	140.6	-0.4	3.87	4.01	-3.5	4945.3	4962.8	-0.4	4.17	3.87	7.5
ATCOR	0.0	129.9	-100.0	0.00	9.13	-100.0	0.0	4587.0	-100.0	0.00	8.52	-100.0
IMPERIAL/BOSTO	0.0	126.7	-100.0	0.00	8.40	-100.0	0.0	4472.2	-100.0	0.00	7.84	-100.0
SELKRK/PROMAR	126.9	116.9	8.6	7.66	6.71	14.1	4481.2	4126.3	8.6	8.20	6.53	25.6
SELKIRK/PANCDN	104.3	94.3	10.6	7.84	6.03	30.1	3680.6	3327.4	10.6	8.39	5.87	42.9
SELKIRK/IM.OIL	102.4	90.5	13.2	8.42	7.49	12.5	3615.4	3194.6	13.2	9.08	7.19	26.2
ENCO GAS	0.0	80.7	-100.0	0.00	5.43	-100.0	0.0	2847.9	-100.0	0.00	5.07	-100.0
AEC OIL & GAS	0.0	64.7	-100.0	0.00	9.30	-100.0	0.0	2283.9	-100.0	0.00	8.67	-100.0
OTHERS	153.3	148.2	3.5	7.58	7.14	6.2	5412.4	5231.2	3.5	8.16	6.85	19.1
TOTAL LONG-TERM	4658.0	5381.5	-13.4	7.73	6.90	12.1	164433.6	189970.5	-13.4	6.64	8.31	25.1

TOP 15 EXPORTERS: 2007/11 AND 2008/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0808	 0611 0708	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0808	 0611 0708	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0808	 0611 0708	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0808	 0611 0708	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
NEXEN INC.	8421.1	9662.3	-12.8				297272.2	341089.8	-12.8			
BP CANADA	7905.9	8847.7	-10.6				279087.3	312331.3	-10.6			
CARGILL, INC.	6256.8	6634.9	-5.7				220869.4	234218.1	-5.7			
SHELL ENERGY N	6437.3	5192.3	24.0				227242.1	183291.8	24.0			
PACIFIC GAS & EL	4881.2	4921.3	-0.8				172310.0	173727.3	-0.8			
CONSTELLATION	2909.7	2604.4	11.7				102714.1	91938.2	11.7			
TENASKA MARKE	3746.8	2598.4	44.2				132265.2	91727.7	44.2			
PPM ENERGY CAN	2886.5	2497.4	15.6				101897.9	88159.6	15.6			
SEMPRA ENERGY	2179.7	2374.9	-8.2				76944.1	83835.4	-8.2			
CONOCOPHILLIPS	1771.9	2342.6	-24.4				62551.1	82695.7	-24.4			
HUSKY	1903.6	1891.1	0.7				67198.6	66758.4	0.7			
PETRO-CANADA	1666.9	1644.6	1.4				58844.5	58055.2	1.4			
CONOCOPHILIPS (	1540.2	1564.1	-1.5				54371.3	55215.5	-1.5			
IGI RESOURCES	1732.7	1461.1	18.6				61165.5	51578.8	18.6			
PUGET SOUND	1711.7	1457.7	17.4				60425.2	51457.6	17.4			
OTHERS	28556.5	25999.5	9.8				1008071.1	917807.6	9.8			
TOTAL SHORT-TERM	84508.4	81694.3	3.4	8.49	7.31	16.1	2983229.5	2883888.0	3.4	9.12	7.06	29.2

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/12	6678.8	6.98	0.26	6.72	3835.9	6.88	0.24	6.64	10514.7	6.94	0.25	6.69
2008/01	6544.1	7.23	0.27	6.96	3716.5	7.16	0.26	6.90	10260.5	7.21	0.27	6.94
2008/02	6175.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9524.1	7.78	0.29	7.49
2008/03	6391.1	8.48	0.28	8.19	3639.0	8.57	0.23	8.35	10030.1	8.51	0.26	8.25
2008/04	5489.9	9.02	0.31	8.71	3067.9	9.01	0.29	8.71	8557.7	9.01	0.30	8.71
2008/05	4906.9	10.03	0.38	9.65	2434.5	10.17	0.40	9.78	7341.4	10.07	0.38	9.69
2008/06	5311.6	9.89	0.33	9.56	2444.4	11.19	0.48	10.71	7756.0	10.29	0.37	9.92
2008/07	5262.8	11.09	0.34	10.75	2911.0	11.20	0.40	10.79	8173.8	11.13	0.36	10.77
2008/08	5226.7	8.45	0.35	8.10	3025.5	8.01	0.37	7.64	8252.3	8.29	0.36	7.93
2007/11 2007/11	5679.1	6.47	0.27	6.20	3076.8	6.46	0.22	6.24	8755.9	6.47	0.25	6.21
2007/11 2007/12	12357.9	6.74	0.26	6.48	6912.6	6.69	0.23	6.46	19270.5	6.73	0.25	6.47
2007/11 2008/01	18902.0	6.91	0.27	6.64	10629.1	6.86	0.24	6.62	29531.1	6.89	0.26	6.64
2007/11 2008/02	25077.6	7.13	0.30	6.83	13977.5	7.08	0.25	6.83	39055.2	7.11	0.27	6.84
2007/11 2008/03	31468.8	7.40	0.28	7.12	17616.5	7.39	0.25	7.14	49085.3	7.40	0.26	7.13
2007/11 2008/04	36958.6	7.64	0.31	7.34	20684.4	7.63	0.25	7.37	57643.0	7.64	0.27	7.37
2007/11 2008/05	41865.5	7.92	0.38	7.55	23119.0	7.90	0.27	7.63	64984.5	7.91	0.28	7.63
2007/11 2008/06	47177.1	8.14	0.33	7.82	25563.3	8.21	0.29	7.92	72740.4	8.17	0.29	7.88
2007/11 2008/07	52439.9	8.44	0.34	8.10	28474.3	8.52	0.30	8.22	80914.2	8.47	0.30	8.17
2007/11 2008/08	57666.6	8.44	0.35	8.09	31499.9	8.47	0.31	8.16	89166.5	8.45	0.31	8.15

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/12	5439.9	6.85	0.25	6.61	3348.9	6.86	0.25	6.61	8788.8	6.86	0.25	6.61
2008/01	5275.5	7.11	0.26	6.85	3305.0	7.13	0.26	6.86	8580.6	7.12	0.26	6.85
2008/02	5225.1	7.70	0.29	7.41	3022.7	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2008/03	5281.3	8.44	0.27	8.17	3214.7	8.59	0.23	8.36	8496.0	8.50	0.26	8.24
2008/04	4287.3	8.97	0.29	8.67	2702.1	8.99	0.31	8.68	6989.4	8.97	0.30	8.68
2008/05	3917.0	9.98	0.37	9.61	2052.1	10.20	0.44	9.76	5969.1	10.05	0.39	9.66
2008/06	4247.2	9.64	0.31	9.33	2118.1	11.23	0.52	10.71	6365.3	10.16	0.38	9.78
2008/07	4192.3	11.09	0.34	10.75	2487.1	11.27	0.44	10.83	6679.3	11.16	0.38	10.78
2008/08	4371.6	8.49	0.36	8.14	2548.6	8.26	0.41	7.85	6920.2	8.41	0.38	8.03
2007/11 2007/11	4782.4	6.44	0.26	6.19	2727.8	6.43	0.23	6.20	7510.2	6.44	0.25	6.19
2007/11 2007/12	10222.3	6.66	0.25	6.41	6076.8	6.67	0.24	6.43	16299.0	6.66	0.25	6.42
2007/11 2008/01	15497.8	6.81	0.25	6.56	9381.8	6.83	0.25	6.58	24879.6	6.82	0.25	6.57
2007/11 2008/02	20723.0	7.04	0.26	6.78	12404.4	7.06	0.26	6.80	33127.4	7.04	0.26	6.78
2007/11 2008/03	26004.3	7.32	0.26	7.06	15619.1	7.37	0.25	7.12	41623.4	7.34	0.26	7.08
2007/11 2008/04	30291.7	7.56	0.27	7.29	18321.2	7.61	0.26	7.35	48612.9	7.58	0.27	7.31
2007/11 2008/05	34208.7	7.84	0.28	7.56	20373.4	7.87	0.28	7.59	54582.0	7.85	0.28	7.57
2007/11 2008/06	38455.8	8.03	0.28	7.75	22491.4	8.19	0.30	7.89	60947.3	8.09	0.29	7.80
2007/11 2008/07	42648.1	8.34	0.29	8.05	24978.5	8.50	0.31	8.18	67626.6	8.39	0.30	8.10
2007/11 2008/08	47019.6	8.35	0.29	8.06	27527.1	8.47	0.32	8.15	74546.8	8.40	0.31	8.09

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/12		985.0	7.03	0.22	6.81	445.3	6.85	0.22	6.63	1430.3	6.97	0.22	6.75
2008/01		1023.3	7.15	0.21	6.94	368.2	7.04	0.26	6.78	1391.5	7.12	0.22	6.90
2008/02		751.2	7.88	0.24	7.63	289.6	7.70	0.23	7.47	1040.8	7.83	0.24	7.59
2008/03		859.0	8.34	0.23	8.11	378.7	8.32	0.22	8.11	1237.7	8.33	0.22	8.11
2008/04		914.6	8.88	0.22	8.66	326.8	9.05	0.21	8.84	1241.4	8.93	0.22	8.71
2008/05		695.6	9.82	0.27	9.55	343.0	9.78	0.22	9.56	1038.6	9.81	0.25	9.55
2008/06		748.9	10.46	0.25	10.21	293.7	10.78	0.27	10.51	1042.6	10.55	0.26	10.29
2008/07		814.6	10.75	0.23	10.52	385.9	10.51	0.23	10.28	1200.5	10.67	0.23	10.44
2008/08		669.2	8.09	0.22	7.87	442.6	6.52	0.17	6.35	1111.8	7.47	0.20	7.27
2007/11	2007/11	667.1	6.49	0.19	6.30	311.5	6.54	0.15	6.38	978.6	6.51	0.18	6.33
2007/11	2007/12	1652.1	6.81	0.21	6.60	756.8	6.72	0.19	6.53	2408.9	6.78	0.20	6.58
2007/11	2008/01	2675.4	6.94	0.21	6.73	1125.0	6.83	0.21	6.61	3800.4	6.91	0.21	6.70
2007/11	2008/02	3426.6	7.15	0.22	6.93	1414.6	7.00	0.22	6.79	4841.2	7.11	0.22	6.89
2007/11	2008/03	4285.6	7.39	0.22	7.17	1793.3	7.28	0.22	7.07	6078.9	7.36	0.22	7.14
2007/11	2008/04	5200.2	7.65	0.22	7.43	2120.0	7.56	0.22	7.34	7320.3	7.62	0.22	7.40
2007/11	2008/05	5895.8	7.91	0.23	7.68	2463.0	7.87	0.22	7.65	8358.9	7.90	0.22	7.67
2007/11	2008/06	6644.7	8.20	0.23	7.97	2756.7	8.18	0.22	7.96	9401.4	8.19	0.23	7.97
2007/11	2008/07	7459.3	8.48	0.23	8.25	3142.6	8.47	0.22	8.24	10602.0	8.47	0.23	8.25
2007/11	2008/08	8128.6	8.44	0.23	8.22	3585.2	8.23	0.22	8.01	11713.7	8.38	0.22	8.15

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/08 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/08

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0711 0808	0611 0708	% CHANGE VARIATION EN %	0808	0708	% CHANGE VARIATION EN %	0711 0808	0611 0708	% CHANGE VARIATION EN %	0808	0708	% CHANGE VARIATION EN %
NEXEN	10031.6	11069.5	-9.4	1049.9	1146.6	-8.4	354126.8	390763.9	-9.4	37061.9	40475.2	-8.4
CORAL ENERGY	7150.5	6144.8	16.4	582.7	807.3	-27.8	252419.1	216916.6	16.4	20571.5	28498.0	-27.8
PACIFIC GAS & E	5140.7	4506.8	14.1	466.1	511.0	-8.8	181473.4	159094.4	14.1	16455.3	18039.2	-8.8
BP CANADA ENER	4156.3	4460.7	-6.8	411.8	378.6	8.8	146721.0	157468.1	-6.8	14538.6	13366.1	8.8
CONOCO INC.	3630.7	4450.3	-18.4	294.1	447.0	-34.2	128166.5	157101.6	-18.4	10383.2	15778.3	-34.2
CONSTELLATION	3797.7	3405.2	11.5	355.7	506.0	-29.7	134063.1	120208.4	11.5	12557.7	17861.4	-29.7
TENASKA	4214.1	3239.3	30.1	353.6	436.7	-19.0	148760.5	114350.2	30.1	12483.3	15417.1	-19.0
SEMPRA ENERGY	2614.8	2878.1	-9.2	363.2	246.0	47.7	92304.0	101600.6	-9.2	12821.6	8683.5	47.7
PPM ENERGY	3112.6	2779.6	12.0	335.7	288.3	16.5	109876.8	98122.6	12.0	11851.3	10176.9	16.5
ENCANA ENERGY	2630.4	2653.7	-0.9	291.8	283.5	2.9	92854.7	93679.3	-0.9	10301.7	10006.8	2.9
HUSKY GAS MRK	1951.2	1952.0	0.0	201.6	172.4	17.0	68879.8	68906.4	0.0	7117.8	6085.9	17.0
ENBRIDGE GAS	1895.3	1799.7	5.3	183.2	185.4	-1.2	66906.4	63530.3	5.3	6466.2	6544.1	-1.2
PC-HYDROCARBO	1666.9	1493.6	11.6	171.0	166.4	2.8	58844.5	52724.4	11.6	6036.7	5873.9	2.8
BURLINGTON RES	1222.3	1393.3	-12.3	148.8	163.7	-9.1	43147.9	49185.3	-12.3	5254.2	5777.9	-9.1
INTERMOUNTAIN	1732.7	1312.7	32.0	155.9	142.7	9.2	61165.5	46340.0	32.0	5503.6	5038.1	9.2
OTHERS	33238.3	29773.5	11.6	2886.9	3687.8	-21.7	1173345.7	1051033.0	11.6	101909.0	130182.7	-21.7
TOTAL	88186.1	83312.9	5.8	8252.3	9569.3	-13.8	3113055.7	2941025.0	5.8	291313.5	337805.0	-13.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/08	2008/01 2008/08	% CHANGE VARIATION EN %	2007/01 2007/08	2008/01 2008/08	% CHANGE VARIATION EN %	2007/01 2007/08	2008/01 2008/08	% CHANGE VARIATION EN %	2007/01 2007/08	2008/01 2008/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4254.1	3670.6	-13.7	6.76	8.13	20.1	150.2	129.6	-13.7	6.48	8.60	32.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	40715.1	41638.1	2.3	7.20	8.97	24.7	1437.3	1469.9	2.3	6.93	9.50	37.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	25398.4	24587.3	-3.2	7.17	8.97	25.0	896.6	868.0	-3.2	6.88	9.50	38.1
TOTAL - TERM/TERME	70367.5	69895.9	-0.7	7.16	8.93	24.6	2484.0	2467.4	-0.7	6.88	9.46	37.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9175.7	9831.7	7.1	6.77	7.90	16.7	323.9	347.1	7.1	6.50	8.36	28.6
MIDWEST/MIDWEST	28307.4	29098.5	2.8	7.06	8.89	25.9	999.3	1027.2	2.8	6.80	9.42	38.6
MOUNTAIN/ROCHEUSES	126.7	90.3	-28.7	6.68	8.82	32.2	4.5	3.2	-28.7	6.46	9.34	44.7
NORTHEAST/NORD-EST	24896.9	22215.7	-10.8	7.55	9.54	26.4	878.9	784.2	-10.8	7.24	10.10	39.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7860.8	8659.7	10.2	6.78	8.65	27.6	277.5	305.7	10.2	6.51	9.16	40.7
TOTAL - REGION/RÉGION	70367.5	69895.9	-0.7	8.93	7.16	24.6	2484.0	2467.4	-0.7	6.88	9.46	37.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	10840.2	11316.6	4.4	7.13	8.99	26.1	382.7	399.5	4.4	6.87	9.52	38.6
LDC/SDL	10599.5	10375.7	-2.1	7.18	8.65	20.5	374.2	366.3	-2.1	6.88	9.17	33.3
MARKETING CO./DISTRIBUTEURS	48302.4	47745.4	-1.2	7.17	8.97	25.1	1705.1	1685.5	-1.2	6.89	9.50	37.9
PIPELINE/PIPELINES	625.4	458.3	-26.7	6.95	9.09	30.7	22.1	16.2	-26.7	6.70	9.60	43.3
TOTAL - CUSTOMER TYPE/CLIENT	70367.5	69895.9	-0.7	7.16	8.93	24.6	2484.0	2467.4	-0.7	6.88	9.46	37.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: August 2008 Août 2008

MONTH: MOIS: November 2007 Novembre 2007 TO À August 2008 Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM **********														
BROOKLYN NAVY	IROQUOIS	GL-232	22301.4	23250.0	95.9	835633.5	8786089	10.51	222366.1	228750.0	97.2	8356446.0	82616237	9.89
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	7060084	8.52	216001.0	216001.0	100.0	8154037.8	76794326	9.42
CHEVRON CAN.	KINGSGATE	GL-250	14321.2	18159.8	78.9	543489.6	2195610	4.04	140089.3	178669.0	78.4	5321954.8	20606131	3.87
DTE ENERGY TRADING	EAST HEREFORD	GL-276	18395.0	70252.2	26.2	694227.3	5859678	8.44	351772.0	691191.0	50.9	13275875.9	108285156	8.16
ENCANA CORPORATION	KINGSGATE	GL-285	47576.6	84537.0	56.3	1805532.0	13832103	7.66	359252.7	831735.0	43.2	13657784.1	109305813	8.00
	MONCHY	GL-284	132616.0	132602.5	100.0	4996970.9	39214411	7.85	1304786.0	1304637.5	100.0	49373445.7	394629457	7.99
TOTAL ENCANA CORPORATION			180192.6			6802502.9	53046514	7.80	1664038.7			63031229.7	503935270	8.00
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	2.5	28	11.20	7.8	0.0	0.0	283.5	2019	7.12
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	37100.1	120666.0	30.7	1388196.5	11138441	8.02
NEXEN/ROCK	PHILIPSBURG	GL-290	1350.7	1897.2	71.2	50502.7	543952	10.77	15573.3	18666.0	83.4	581677.7	5214213	8.96
PROGAS	EMERSON	GL-270	1649.2	11470.0	14.4	62141.9	758735	12.21	67563.8	112850.0	59.9	2545804.0	21426098	8.42
		GL-271	2077.0	2077.0	100.0	78261.4	671959	8.59	20435.0	20435.0	100.0	769888.3	6548134	8.51
		GL-295	5313.4	5313.4	100.0	194842.4	2119979	10.88	52277.0	52277.0	100.0	1916997.5	16355358	8.53
	NIAGARA FALLS	GL-101	44571.4	44020.0	101.3	1682570.4	14091593	8.38	439284.6	433100.0	101.4	16582993.7	153331570	9.25
		GL-109	22332.9	21954.2	101.7	843067.0	7060050	8.37	219710.0	216001.0	101.7	8294052.5	76688498	9.25
TOTAL PROGAS			75943.9			2860882.9	24702316	8.63	799270.4			30109735.9	274349658	9.11
SARANAC/SHELL	NAPIERVILLE	GL-197	40504.5	44795.0	90.4	1527424.7	8566108	5.61	408023.6	440725.0	92.6	15386569.6	86071923	5.59
SELKIRK/IM.OIL	IROQUOIS	GL-193	0.0	0.0	0.0	0.0	0	0.00	102416.5	147466.8	69.5	3842667.1	32364905	8.42
SELKIRK/PANCDN	IROQUOIS	GL-194	11956.1	16684.2	71.7	448592.9	4096651	9.13	104262.2	164151.0	63.5	3911917.8	30670786	7.84
SELKRK/PROMARK	IROQUOIS	GL-192	14763.2	14849.0	99.4	553915.3	4399245	7.94	126942.9	146095.0	86.9	4762897.7	36469033	7.66
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	379551	4.29	22858.2	22783.5	100.3	874326.2	3783544	4.33
		GL-266	2213.1	2445.9	90.5	84651.1	362741	4.29	21789.7	24064.5	90.5	833456.0	3607385	4.33
TOTAL TALISMAN			4528.8			173226.6	742292	4.29	44647.9			1707782.2	7390929	4.33
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24157.0	26086.5	92.6	915550.3	3883306	4.24	240810.1	256657.5	93.8	9126703.2	41993606	4.60
		GL-249	13041.7	13041.7	100.0	494280.4	2096494	4.24	128734.2	128313.5	100.3	4879026.4	22596119	4.63
TOTAL TRANSCANADA ENGY LTD			37198.7			1409830.8	5979800	4.24	369544.3			14005729.5	64589725	4.61

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2008 / MOIS: Août 2008

MONTH: November 2007 / Novembre 2007 TO / À August 2008 / Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	3582.9	7024.6	51.0	133964.6	1585384	11.83	55993.8	69113.0	81.0	2091130.1	19978123	9.55
*TOTAL LENGTH	LONG TERM		446993.3			16862967.3	127563752	7.56	4658049.9			175928131.9	1360476876	7.73
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	0.0	0.0	0.0	0.0			4311.9	0.0	0.0	159677.5		
ALCOA	CORNWALL	GO-121-06	3571.0	0.0	0.0	133912.5			51142.0	0.0	0.0	1915199.3		
ALLIANCE CANADA	ELMORE	GO-89-06	79189.3	0.0	0.0	3538177.9			827746.2	0.0	0.0	36350757.9		
ALTAGAS	CARDSTON	GO-140-06	14.1	0.0	0.0	498.3			387.8	0.0	0.0	13701.2		
ALTAGAS/ALTAGAS LP	ELMORE	GO-70-06	974.8	0.0	0.0	38992.0			9169.9	0.0	0.0	366796.0		
APACHE	ELMORE	GO-59-07	5160.6	0.0	0.0	211326.6			53470.6	0.0	0.0	2211562.6		
	IROQUOIS		4659.5	0.0	0.0	174311.9			45594.5	0.0	0.0	1702260.9		
	KINGSGATE		10294.6	0.0	0.0	392636.0			101377.2	0.0	0.0	3841393.2		
	MONCHY		30596.6	0.0	0.0	1153491.8			300323.9	0.0	0.0	11319617.2		
TOTAL APACHE			50711.3			1931766.3			500766.2			19074833.9		
ARC RESOURCES	ELMORE	GO-74-07	11544.0	0.0	0.0	466608.5			120780.9	0.0	0.0	4846103.0		
AVISTA CORP	HUNTINGDON	GO-124-06	10755.7	0.0	0.0	411405.5			178167.4	0.0	0.0	6814903.1		
	KINGSGATE		128401.9	0.0	0.0	4871567.9			1207526.8	0.0	0.0	45635678.7		
TOTAL AVISTA CORP			139157.6			5282973.4			1385694.2			52450581.8		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	0.0	0.0	0.0	0.0			38235.0	0.0	0.0	1443371.3		
BG ENERGY	EAST HEREFORD	GO-78-07	13825.1	0.0	0.0	517058.8			87242.2	0.0	0.0	3262858.4		
	IROQUOIS		32041.5	0.0	0.0	1198352.1			317077.2	0.0	0.0	11858687.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			31162.9	0.0	0.0	1165492.5		
TOTAL BG ENERGY			45866.6			1715410.9			435482.3			16287038.7		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	5725.1	0.0	0.0	225569.7			86558.0	0.0	0.0	3241742.4		
BONAVISTA PETROLEUM	ADEN	GO-71-07	596.4	0.0	0.0	25752.6			4980.4	0.0	0.0	220473.5		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	427.7	0.0	0.0	16025.9			6954.2	0.0	0.0	259855.5		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7504.0	0.0	0.0	282750.7			137670.0	0.0	0.0	5187405.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2008 / Août 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À August 2008 / Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BOSTON GAS COMPANY	NIAGARA FALLS	GO-116-06	8677.0	0.0	0.0	327556.8			76597.0	0.0	0.0	2891536.8		
TOTAL BOSTON GAS COMPANY			16181.0			610307.5			214267.0			8078942.4		
BP CANADA	ADEN	GO-99-07	2651.2	0.0	0.0	96053.0			19244.6	0.0	0.0	698669.5		
	CARDSTON		5362.9	0.0	0.0	211888.2			11104.9	0.0	0.0	436620.1		
	CHIPPAWA		6964.5	0.0	0.0	261656.3			69125.1	0.0	0.0	2600560.8		
	EAST HEREFORD		4764.4	0.0	0.0	178283.8			4764.4	0.0	0.0	178283.8		
	ELMORE		20482.4	0.0	0.0	905731.3			216763.4	0.0	0.0	9373710.7		
	EMERSON		244028.2	0.0	0.0	9124214.2			2227512.0	0.0	0.0	83149801.0		
	IROQUOIS		231862.8	0.0	0.0	8673987.3			1758579.9	0.0	0.0	65662846.7		
	KINGSGATE		10195.1	0.0	0.0	386904.1			323378.3	0.0	0.0	12283657.6		
	MONCHY		145918.8	0.0	0.0	5498220.4			2211444.0	0.0	0.0	83275742.0		
	NIAGARA FALLS		129706.2	0.0	0.0	4871765.1			1062618.8	0.0	0.0	39953478.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1403.8	0.0	0.0	53063.6		
TOTAL BP CANADA			801936.5			30208703.7			7905939.2			297666434.5		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	46467.0	0.0	0.0	1750876.6			599320.0	0.0	0.0	22582377.8		
	NIAGARA FALLS		10503.0	0.0	0.0	396488.3			205886.0	0.0	0.0	7772196.5		
TOTAL BROOKLYN UNION GAS			56970.0			2147364.8			805206.0			30354574.3		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	0.0	0.0	0.0	0.0			687080.0	0.0	0.0	27699652.2		
		GO-46-08	65656.0	0.0	0.0	2640684.4			155483.0	0.0	0.0	6256221.2		
TOTAL CANADA IMP.OIL			65656.0			2640684.4			842563.0			33955873.4		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			45309.6	0.0	0.0	1707265.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			133005.6	0.0	0.0	5011651.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	142.0	0.0	0.0	5360.5			412.0	0.0	0.0	15558.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			283.3	0.0	0.0	10550.1		
	EMERSON		61537.1	0.0	0.0	2299360.1			1074114.0	0.0	0.0	40008024.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			16.9	0.0	0.0	629.4		
	IROQUOIS		28753.2	0.0	0.0	1083420.6			253985.7	0.0	0.0	9572500.5		
	KINGSGATE		40149.7	0.0	0.0	1518766.1			325977.3	0.0	0.0	12342495.4		
	MONCHY		247179.5	0.0	0.0	9254400.1			4509751.6	0.0	0.0	168845093.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	NIAGARA FALLS	GO-44-07	3224.1	0.0	0.0	121709.8			92211.3	0.0	0.0	3480976.6		
TOTAL CARGILL, INC.			380985.6			14283017.1			6256752.1			234275828.7		
CENTRAL HUDSON	IROQUOIS	GO-118-06	17564.0	0.0	0.0	661811.5			195256.0	0.0	0.0	7358535.5		
CHEHALIS POWER	HUNTINGDON	GO-43-07	56313.7	0.0	0.0	2148930.8			370828.9	0.0	0.0	14150830.8		
CHEVRON CAN.	ELMORE	GO-119-07	30974.6	0.0	0.0	1227523.4			251794.5	0.0	0.0	10403750.6		
		GO-122-05	0.0	0.0	0.0	0.0			61997.8	0.0	0.0	2597707.9		
	KINGSGATE	GO-119-07	1283.4	0.0	0.0	48705.0			13545.4	0.0	0.0	517865.2		
		GO-122-05	0.0	0.0	0.0	0.0			2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			32258.0			1276228.5			329943.9			13618323.0		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
	MONCHY		17927.4	0.0	0.0	675863.0			252839.6	0.0	0.0	9492653.6		
TOTAL CITIGROUP			17927.4			675863.0			253994.0			9535793.5		
CNR LTD.	ADEN	GO-126-07	2609.7	0.0	0.0	97863.8			18168.4	0.0	0.0	681568.9		
		GO-136-05	0.0	0.0	0.0	0.0			8049.3	0.0	0.0	301475.3		
	ELMORE	GO-126-07	61391.6	0.0	0.0	2670534.6			445616.0	0.0	0.0	19777711.5		
		GO-136-05	0.0	0.0	0.0	0.0			191501.1	0.0	0.0	8450237.8		
	KINGSGATE	GO-126-07	12192.4	0.0	0.0	462579.6			70120.2	0.0	0.0	2666484.7		
		GO-136-05	0.0	0.0	0.0	0.0			32877.3	0.0	0.0	1249005.1		
	MONCHY	GO-126-07	52164.0	0.0	0.0	1966582.8			354565.6	0.0	0.0	13318365.0		
		GO-136-05	0.0	0.0	0.0	0.0			155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.			128357.7			5197560.8			1276073.1			52265319.7		
COLONIAL GAS	IROQUOIS	GO-110-06	5269.0	0.0	0.0	198535.9			51840.0	0.0	0.0	1953331.2		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	20672.0	0.0	0.0	778921.0			157675.0	0.0	0.0	5941194.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8737.7	0.0	0.0	329727.4		
TOTAL CONNECTICUT NG			20672.0			778921.0			166412.7			6270921.5		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	77240.5	0.0	0.0	2981483.2			803373.4	0.0	0.0	31015081.2		
	KINGSGATE		26514.2	0.0	0.0	1058446.0			294222.0	0.0	0.0	11769231.0		
	MONCHY		45084.5	0.0	0.0	1699685.7			442625.4	0.0	0.0	16970358.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONOCOPHILIPS (BRC)			148839.2			5739614.9			1540220.8			59754670.2		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	0.0	0.0	0.0	0.0			104454.6	0.0	0.0	3914630.8		
		GO-52-08	2399.0	0.0	0.0	89890.5			4967.5	0.0	0.0	186286.3		
	EAST HEREFORD	GO-44-06	0.0	0.0	0.0	0.0			333.5	0.0	0.0	12475.1		
	EMERSON		0.0	0.0	0.0	0.0			681312.8	0.0	0.0	25580884.0		
		GO-52-08	26268.4	0.0	0.0	984277.0			71999.9	0.0	0.0	2700580.1		
	HUNTINGDON	GO-44-06	0.0	0.0	0.0	0.0			59218.3	0.0	0.0	2225607.2		
		GO-52-08	2421.5	0.0	0.0	90733.6			6877.7	0.0	0.0	257974.8		
	IROQUOIS	GO-44-06	0.0	0.0	0.0	0.0			297870.9	0.0	0.0	11265036.2		
		GO-52-08	33212.7	0.0	0.0	1244479.9			71396.8	0.0	0.0	2677529.1		
	MONCHY	GO-44-06	0.0	0.0	0.0	0.0			24404.3	0.0	0.0	924545.9		
		GO-52-08	13872.4	0.0	0.0	519798.8			35238.5	0.0	0.0	1321668.6		
	NIAGARA FALLS	GO-44-06	0.0	0.0	0.0	0.0			321771.7	0.0	0.0	12094416.7		
		GO-52-08	42839.5	0.0	0.0	1605196.1			87187.1	0.0	0.0	3269561.5		
	ST CLAIR	GO-44-06	0.0	0.0	0.0	0.0			2457.5	0.0	0.0	92107.1		
		GO-52-08	2446.9	0.0	0.0	91685.3			2446.9	0.0	0.0	91685.3		
TOTAL CONOCOPHILLIPS			123460.4			4626061.3			1771938.0			66614988.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	51679.4	0.0	0.0	1994824.8			321588.6	0.0	0.0	12413319.5		
		GO-6-06	0.0	0.0	0.0	0.0			214416.1	0.0	0.0	8277027.7		
	MONCHY	GO-4-08	18516.9	0.0	0.0	698087.1			110824.0	0.0	0.0	4164687.3		
		GO-6-06	0.0	0.0	0.0	0.0			76987.1	0.0	0.0	2888853.0		
TOTAL CONOCOPHILLIPS CANAD			70196.3			2692911.9			723815.8			27743887.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	0.0	0.0	0.0	0.0			225286.6	0.0	0.0	8696062.4		
		GO-7-08	51562.5	0.0	0.0	1990312.4			310381.4	0.0	0.0	11980721.6		
	KINGSGATE	GO-7-06	0.0	0.0	0.0	0.0			33893.9	0.0	0.0	1286983.3		
		GO-7-08	7696.5	0.0	0.0	292005.2			46013.1	0.0	0.0	1752089.4		
	MONCHY	GO-7-06	0.0	0.0	0.0	0.0			71982.6	0.0	0.0	2701287.1		
		GO-7-08	17489.9	0.0	0.0	659369.2			100789.2	0.0	0.0	3785541.2		
TOTAL CONOCOPHILLIPS WSTRN			76748.9			2941686.9			788346.8			30202685.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	17563.0	0.0	0.0	661773.8			172799.0	0.0	0.0	6511066.4		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			341970.0	0.0	0.0	12909367.5		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			514769.0			19420433.9		
CONSTELLATION	CHIPPAWA	GO-63-07	12422.4	0.0	0.0	466585.4			52947.3	0.0	0.0	1989081.8		
	EAST HEREFORD		18880.5	0.0	0.0	706508.3			169249.6	0.0	0.0	6324958.4		
	ELMORE		69061.0	0.0	0.0	2834954.0			712301.3	0.0	0.0	28925464.4		
	EMERSON		30874.9	0.0	0.0	1154412.5			432198.6	0.0	0.0	16128364.6		
	HUNTINGDON		17343.2	0.0	0.0	663377.4			103770.1	0.0	0.0	3969206.3		
	IROQUOIS		21604.4	0.0	0.0	808220.6			218899.6	0.0	0.0	8170219.2		
	KINGSGATE		4824.9	0.0	0.0	183056.7			45438.1	0.0	0.0	1724602.4		
	MONCHY		65196.0	0.0	0.0	2457954.4			620167.6	0.0	0.0	23292023.8		
	NIAGARA FALLS		62455.1	0.0	0.0	2345813.6			554696.8	0.0	0.0	20869830.6		
TOTAL CONSTELLATION			302662.4			11620882.9			2909669.0			111393751.6		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6647.0	0.0	0.0	252187.2			65030.0	0.0	0.0	2473279.5		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14609.1	0.0	0.0	545649.9			143365.5	0.0	0.0	5431955.3		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			37746.6	0.0	0.0	1404928.5		
	ELMORE	GO-43-08	0.0	0.0	0.0	0.0			5577.3	0.0	0.0	218462.0		
		GO-51-06	0.0	0.0	0.0	0.0			45795.8	0.0	0.0	1793821.4		
	EMERSON	GO-43-08	0.0	0.0	0.0	0.0			9198.1	0.0	0.0	342537.6		
		GO-51-06	0.0	0.0	0.0	0.0			709237.8	0.0	0.0	26412016.9		
	IROQUOIS	GO-43-08	0.0	0.0	0.0	0.0			18831.6	0.0	0.0	700911.8		
		GO-51-06	0.0	0.0	0.0	0.0			121267.1	0.0	0.0	4513561.6		
	NIAGARA FALLS	GO-43-08	0.0	0.0	0.0	0.0			2978.9	0.0	0.0	110874.7		
		GO-51-06	0.0	0.0	0.0	0.0			16727.6	0.0	0.0	622601.3		
TOTAL DIRECT ENERGY			0.0			0.0			967360.8			36119715.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			26898.9	0.0	0.0	957600.8		
DTE ENERGY TRADING	NIAGARA FALLS	GO-72-06	0.0	0.0	0.0	0.0			23267.0	0.0	0.0	878096.6		
	ST CLAIR		0.0	0.0	0.0	0.0			13894.0	0.0	0.0	524359.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007
TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DTE ENERGY TRADING			0.0			0.0			37161.0			1402456.2		
DUKE ENERGY	ST STEPHEN	GO-2-07	34044.4	0.0	0.0	1275645.2			387265.4	0.0	0.0	14476907.5		
DYNEGY	CHIPPAWA	GO-31-07	252.7	0.0	0.0	9400.4			69756.0	0.0	0.0	2594923.3		
	IROQUOIS		6490.0	0.0	0.0	241428.0			63202.1	0.0	0.0	2351118.2		
TOTAL DYNEGY			6742.7			250828.4			132958.1			4946041.4		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	0.0	0.0	0.0	0.0			19182.9	0.0	0.0	717729.1		
		GO-27-08	9282.0	0.0	0.0	347796.6			28008.0	0.0	0.0	1050189.4		
	IROQUOIS	GO-23-06	0.0	0.0	0.0	0.0			21027.1	0.0	0.0	786656.4		
		GO-27-08	0.0	0.0	0.0	0.0			337.0	0.0	0.0	12630.8		
	NIAGARA FALLS	GO-23-06	0.0	0.0	0.0	0.0			232.4	0.0	0.0	8696.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			406007.3	0.0	0.0	16362195.7		
		GO-27-08	45954.5	0.0	0.0	1841396.8			182663.9	0.0	0.0	7333239.6		
TOTAL EMERA ENERGY INC.			55236.5			2189193.4			657458.6			26271337.4		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	57956.8	0.0	0.0	2198301.4			600573.4	0.0	0.0	23797607.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	31320.4	0.0	0.0	1259706.5			294768.3	0.0	0.0	11823455.4		
	EMERSON		3053.7	0.0	0.0	114177.8			53230.6	0.0	0.0	1985872.0		
	MONCHY		0.0	0.0	0.0	0.0			86680.9	0.0	0.0	3233025.8		
TOTAL ENBRIDGE GAS SERVICE			34374.1			1373884.4			434679.8			17042353.2		
ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		
		GO-21-08	19504.5	0.0	0.0	700796.7			126301.0	0.0	0.0	4543007.1		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	61398.3	0.0	0.0	2549256.6			445071.2	0.0	0.0	18341959.4		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		
		GO-21-08	28438.8	0.0	0.0	1071574.7			166922.4	0.0	0.0	6306539.2		
TOTAL ENCANA CORPORATION			109341.6			4321628.1			938056.9			37124950.4		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			12545.8	0.0	0.0	472537.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3513.0	0.0	0.0	132369.8			34564.0	0.0	0.0	1302371.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENERGYNORTH	NIAGARA FALLS	GO-100-06	2696.0	0.0	0.0	101774.0			23999.0	0.0	0.0	905962.3		
TOTAL ENERGYNORTH			6209.0			234143.8			58563.0			2208333.8		
ENSERCO ENERGY	EMERSON	GO-40-08	0.0	0.0	0.0	0.0			2665.5	0.0	0.0	99716.4		
	HUNTINGDON		33551.0	0.0	0.0	1283325.8			100240.3	0.0	0.0	3834191.5		
	IROQUOIS		0.0	0.0	0.0	0.0			4752.2	0.0	0.0	177697.4		
	KINGSGATE		44352.3	0.0	0.0	1682726.2			771180.1	0.0	0.0	29807570.3		
	MONCHY		5413.5	0.0	0.0	204089.0			70448.4	0.0	0.0	2642066.2		
	ST CLAIR		0.0	0.0	0.0	0.0			379.0	0.0	0.0	14212.3		
TOTAL ENSERCO ENERGY			83316.8			3170140.9			949665.5			36575454.0		
EPCOR MERCHANT	HUNTINGDON	GO-52-06	17065.5	0.0	0.0	653607.5			74432.9	0.0	0.0	2850778.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6353.4	0.0	0.0	243335.2		
TOTAL EPCOR MERCHANT			17065.5			653607.5			80786.3			3094113.3		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			17276.0	0.0	0.0	650959.7		
	NIAGARA FALLS		1369.0	0.0	0.0	51679.8			12150.0	0.0	0.0	458662.5		
TOTAL ESSEX GAS COMP			3125.0			117845.8			29426.0			1109622.2		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	0.0	0.0	0.0	0.0			48649.2	0.0	0.0	1814678.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			21696.0	0.0	0.0	829872.0		
	IROQUOIS		0.0	0.0	0.0	0.0			23998.0	0.0	0.0	896185.9		
	KINGSGATE		0.0	0.0	0.0	0.0			37745.4	0.0	0.0	1441970.4		
	MONCHY		0.0	0.0	0.0	0.0			14552.8	0.0	0.0	545511.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			43173.0	0.0	0.0	1625145.2		
TOTAL FB ENERGY CANADA CRP			0.0			0.0			189814.4			7153363.0		
FLORIDA P & L	IROQUOIS	GO-69-07	0.0	0.0	0.0	0.0			512.0	0.0	0.0	21176.3		
	ST STEPHEN		1178.5	0.0	0.0	45372.3			4362.9	0.0	0.0	167971.7		
TOTAL FLORIDA P & L			1178.5			45372.3			4874.9			189148.0		
GIBSON ENERGY	EMERSON	GO-123-07	6347.1	0.0	0.0	237318.1			69291.2	0.0	0.0	2586947.1		
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			6347.1			237318.1			74844.0			2793899.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	130.1	0.0	0.0	4644.6			1482.0	0.0	0.0	52907.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-62-07	8330.6	0.0	0.0	328059.0			85949.0	0.0	0.0	3384671.7		
HUSKY ENERGY	CHIPPAWA	GO-22-07	1597.6	0.0	0.0	59862.1			62507.1	0.0	0.0	2343821.1		
	CORNWALL		972.9	0.0	0.0	36454.6			21395.8	0.0	0.0	802232.6		
	EAST HEREFORD		8729.1	0.0	0.0	327079.4			57613.2	0.0	0.0	2157297.9		
	ELMORE		26043.5	0.0	0.0	1018300.8			245436.8	0.0	0.0	9592833.2		
	EMERSON		11562.9	0.0	0.0	433261.9			127376.7	0.0	0.0	4804120.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			11043.6	0.0	0.0	422417.7		
	IROQUOIS		22206.1	0.0	0.0	832062.6			188817.9	0.0	0.0	7103428.7		
	KINGSGATE		4613.5	0.0	0.0	175036.2			58280.9	0.0	0.0	2212740.0		
	MONCHY		101304.2	0.0	0.0	3819168.4			968454.3	0.0	0.0	36358071.0		
	NAPIERVILLE		478.8	0.0	0.0	17940.6			5137.6	0.0	0.0	192949.0		
	NIAGARA FALLS		24122.8	0.0	0.0	903881.3			157526.5	0.0	0.0	5938146.5		
TOTAL HUSKY ENERGY			201631.4			7623047.9			1903590.4			71928058.1		
IDAHO POWER	HUNTINGDON	GO-98-07	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40621.5		
IGI RESOURCES	HUNTINGDON	GO-13-06	0.0	0.0	0.0	0.0			674755.4	0.0	0.0	25640705.2		
		GO-16-08	118348.0	0.0	0.0	4497224.0			714355.8	0.0	0.0	27145520.4		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			215676.9	0.0	0.0	8158959.9		
		GO-16-08	37556.8	0.0	0.0	1427158.4			127898.3	0.0	0.0	4860135.4		
TOTAL IGI RESOURCES			155904.8			5924382.4			1732686.4			65805320.9		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	6657.8	0.0	0.0	249467.8			50442.6	0.0	0.0	1903015.2		
	IROQUOIS		0.0	0.0	0.0	0.0			81.6	0.0	0.0	3058.4		
	MONCHY		1943.9	0.0	0.0	73285.0			9967.9	0.0	0.0	374622.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7205.1	0.0	0.0	269475.0		
TOTAL INTEGRYS ENERGY CANA			8601.7			322752.8			67697.2			2550170.8		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	3668.9	0.0	0.0	137473.7			19371.1	0.0	0.0	726194.2		
	IROQUOIS		261.9	0.0	0.0	9813.4			1758.4	0.0	0.0	66237.7		
	NIAGARA FALLS		218.6	0.0	0.0	8190.9			20162.3	0.0	0.0	755559.3		
	ST CLAIR		27141.1	0.0	0.0	1016977.1			67455.4	0.0	0.0	2543977.5		
TOTAL INTEGRYS ENERGY SER			31290.5			1172455.1			108747.2			4091968.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: August 2008 Août 2008						MONTH: MOIS: November 2007 Novembre 2007			TO À August 2008 Août 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	925.8	0.0	0.0	34689.7			1850.1	0.0	0.0	69378.7		
		GO-47-06	0.0	0.0	0.0	0.0			8601.3	0.0	0.0	323111.6		
TOTAL INTEGRYS/NEW YORK			925.8			34689.7			10451.4			392490.3		
ITERATION ENERGY	ADEN	GO-109-07	71.7	0.0	0.0	2792.7			1130.5	0.0	0.0	45042.0		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	46319.0	0.0	0.0	1745299.9			582386.0	0.0	0.0	21944304.7		
	NIAGARA FALLS		2208.0	0.0	0.0	83352.0			19627.0	0.0	0.0	740919.3		
TOTAL KEYSPAN GAS EAST			48527.0			1828651.9			602013.0			22685223.9		
LEHMAN BROTHERS	ELMORE	GO-25-06	0.0	0.0	0.0	0.0			64644.0	0.0	0.0	2570188.2		
		GO-29-08	10038.0	0.0	0.0	400516.2			41445.0	0.0	0.0	1653655.6		
	HUNTINGDON	GO-25-06	0.0	0.0	0.0	0.0			3889.0	0.0	0.0	151671.0		
	KINGSGATE		0.0	0.0	0.0	0.0			211864.0	0.0	0.0	8213523.0		
		GO-29-08	16025.0	0.0	0.0	624975.0			65265.0	0.0	0.0	2545335.0		
	MONCHY	GO-25-06	0.0	0.0	0.0	0.0			410348.0	0.0	0.0	16080685.0		
TOTAL LEHMAN BROTHERS			26063.0			1025491.2			797455.0			31215057.7		
LUMINANT ENERGY TRAD	CHIPPAWA	GO-67-07	4390.8	0.0	0.0	166323.5			40616.4	0.0	0.0	1538549.3		
MACQUARIE COOK	IROQUOIS	GO-122-06	3765.0	0.0	0.0	142317.0			8263.6	0.0	0.0	312364.1		
	NIAGARA FALLS		558.2	0.0	0.0	21100.0			9210.3	0.0	0.0	348149.3		
TOTAL MACQUARIE COOK			4323.2			163417.0			17473.9			660513.4		
MEAD CORPORATION	CORNWALL	GO-133-06	880.4	0.0	0.0	32891.7			880.4	0.0	0.0	32891.7		
MERRILL LYNCH COMM	IROQUOIS	GO-27-06	0.0	0.0	0.0	0.0			5045.5	0.0	0.0	187894.4		
	ST CLAIR	GO-35-08	8781.6	0.0	0.0	327026.8			8781.6	0.0	0.0	327026.8		
	ST STEPHEN	GO-27-06	0.0	0.0	0.0	0.0			255.0	0.0	0.0	9496.2		
		GO-35-08	0.0	0.0	0.0	0.0			444.8	0.0	0.0	16564.4		
TOTAL MERRILL LYNCH COMM			8781.6			327026.8			14526.9			540981.8		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0			13172.4	0.0	0.0	490540.2		
	IROQUOIS		0.0	0.0	0.0	0.0			29751.9	0.0	0.0	1107960.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007 TO August 2008
MOIS: Novembre 2007 À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	MONCHY	GO-68-06	0.0	0.0	0.0	0.0			131385.7	0.0	0.0	4892803.7		
	ST CLAIR		0.0	0.0	0.0	0.0			40803.3	0.0	0.0	1519515.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			25494.4	0.0	0.0	949411.5		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			240607.7			8960231.2		
MIDDLETON ENERGY	SIERRA	GO-55-07	354.1	0.0	0.0	13271.7			4069.8	0.0	0.0	152536.1		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	0.0	0.0	0.0	0.0			27398.5	0.0	0.0	1022015.2		
		GO-74-08	991.6	0.0	0.0	37085.4			991.6	0.0	0.0	37085.4		
TOTAL MINNESOTA ENERGY			991.6			37085.4			28390.1			1059100.6		
MONTANA-DAKOTA	MONCHY	GO-35-07	4341.3	0.0	0.0	163623.6			34535.8	0.0	0.0	1296872.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	878.0	0.0	0.0	33083.0			8560.0	0.0	0.0	322540.8		
NATIONAL FUEL	CHIPPAWA	GO-34-06	0.0	0.0	0.0	0.0			65031.6	0.0	0.0	2432338.6		
		GO-37-08	6630.6	0.0	0.0	248448.6			26867.3	0.0	0.0	1018472.7		
	NAPIERVILLE	GO-34-06	0.0	0.0	0.0	0.0			306.0	0.0	0.0	11445.6		
		GO-37-08	14.9	0.0	0.0	558.3			61.3	0.0	0.0	2322.8		
	NIAGARA FALLS	GO-34-06	0.0	0.0	0.0	0.0			280952.0	0.0	0.0	10508523.6		
		GO-37-08	4272.1	0.0	0.0	160075.6			32731.8	0.0	0.0	1249625.8		
TOTAL NATIONAL FUEL			10917.6			409082.5			405950.0			15222729.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	8751.3	0.0	0.0	330799.1			130439.7	0.0	0.0	4930620.6		
	NIAGARA FALLS		23445.3	0.0	0.0	886232.3			227670.2	0.0	0.0	8603601.8		
TOTAL NATIONAL FUEL GAS			32196.6			1217031.5			358109.9			13534222.4		
NEXEN INC.	CHIPPAWA	GO-83-06	4417.7	0.0	0.0	165973.0			95659.8	0.0	0.0	3601292.4		
	ELMORE		145501.4	0.0	0.0	5818601.2			1526315.4	0.0	0.0	61051161.2		
	EMERSON		138258.8	0.0	0.0	5169496.4			2227746.1	0.0	0.0	83130605.5		
	HUNTINGDON		18981.3	0.0	0.0	726034.7			100176.2	0.0	0.0	3831739.7		
	IROQUOIS		81984.0	0.0	0.0	3067021.4			855832.6	0.0	0.0	31939410.8		
	KINGSGATE		36455.2	0.0	0.0	1383474.9			354816.9	0.0	0.0	13488167.9		
	MONCHY		281428.2	0.0	0.0	10604214.7			1582459.4	0.0	0.0	59513693.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO / À: August 2008 / Août 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	NIAGARA FALLS	GO-83-06	190029.5	0.0	0.0	7137508.3			1657930.7	0.0	0.0	62331312.9		
	ST CLAIR		15820.1	0.0	0.0	593253.8			20141.9	0.0	0.0	755229.8		
TOTAL NEXEN INC.			912876.2			34665578.4			8421079.0			319642614.0		
NJR ENERGY	IROQUOIS	GO-17-06	0.0	0.0	0.0	0.0			143306.3	0.0	0.0	5360137.2		
		GO-17-08	16651.7	0.0	0.0	623939.2			64252.2	0.0	0.0	2429146.4		
	MONCHY		2737.8	0.0	0.0	102585.4			2737.8	0.0	0.0	102585.4		
	NIAGARA FALLS	GO-17-06	0.0	0.0	0.0	0.0			33749.6	0.0	0.0	1262147.0		
		GO-17-08	17174.5	0.0	0.0	643528.5			49911.0	0.0	0.0	1881618.8		
TOTAL NJR ENERGY			36564.0			1370053.1			293956.9			11035634.8		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	0.0	0.0	0.0	0.0			9233.0	0.0	0.0	348545.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	41360.4	0.0	0.0	1582035.3			443549.2	0.0	0.0	16965756.9		
	KINGSGATE		1.6	0.0	0.0	61.0			23974.9	0.0	0.0	912681.5		
TOTAL NW NATURAL GAS			41362.0			1582096.3			467524.1			17878438.4		
NYSEG	CHIPPAWA	GO-58-06	0.0	0.0	0.0	0.0			3519.7	0.0	0.0	131672.0		
	IROQUOIS		14929.0	0.0	0.0	562524.7			146881.0	0.0	0.0	5534476.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			5825.5	0.0	0.0	217932.0		
TOTAL NYSEG			14929.0			562524.7			156226.2			5884080.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0			356.7	0.0	0.0	13409.3		
		GO-97-07	34.1	0.0	0.0	1281.9			445.7	0.0	0.0	16781.0		
TOTAL NYSEG SOLUTIONS			34.1			1281.9			802.4			30190.3		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	562.5	0.0	0.0	24750.0			5341.0	0.0	0.0	235431.0		
ONEOK ENERGY	MONCHY	GO-68-07	0.0	0.0	0.0	0.0			116170.9	0.0	0.0	4472579.3		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	58447.7	0.0	0.0	2202891.8			446480.7	0.0	0.0	16834966.6		
	KINGSGATE		96539.3	0.0	0.0	3638565.7			835170.8	0.0	0.0	31477587.8		
	MONCHY		15253.6	0.0	0.0	574908.2			133430.7	0.0	0.0	5032389.7		
TOTAL OXY ENERGY CANADA			170240.5			6416365.7			1415082.3			53344944.1		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			74558.9	0.0	0.0	2830188.8		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	440777.8	0.0	0.0	16727517.8			4881170.6	0.0	0.0	185100667.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007
TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETRO-CANADA	ELMORE	GO-87-07	93406.0	0.0	0.0	3713822.4			826074.1	0.0	0.0	32889814.1		
	KINGSGATE		24349.8	0.0	0.0	923831.4			238320.2	0.0	0.0	9060059.6		
	MONCHY		53250.8	0.0	0.0	2007555.2			516791.7	0.0	0.0	19484634.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			85751.9	0.0	0.0	3424930.8		
TOTAL PETRO-CANADA			171006.6			6645209.0			1666937.9			64859439.2		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	861.4	0.0	0.0	32353.8			1240.7	0.0	0.0	46576.8		
PIONEER	ELMORE	GO-77-06	79321.2	0.0	0.0	3252980.6			817133.0	0.0	0.0	33510803.9		
PORTLAND G.E.	HUNTINGDON	GO-102-07	7089.6	0.0	0.0	269050.3			195692.3	0.0	0.0	7426522.9		
	KINGSGATE		32014.5	0.0	0.0	1214950.3			281369.3	0.0	0.0	10677965.1		
TOTAL PORTLAND G.E.			39104.1			1484000.6			477061.6			18104488.1		
POWEREX	EMERSON	GO-4-07	7016.9	0.0	0.0	262361.9			230945.4	0.0	0.0	8616074.1		
	HUNTINGDON		20378.3	0.0	0.0	779470.0			108809.6	0.0	0.0	4161967.2		
	KINGSGATE		13263.8	0.0	0.0	503224.6			36106.9	0.0	0.0	1371264.2		
	MONCHY		0.0	0.0	0.0	0.0			28726.8	0.0	0.0	1078198.4		
TOTAL POWEREX			40659.0			1545056.4			404588.7			15227504.0		
PPM ENERGY CANADA	CARDSTON	GO-10-08	0.0	0.0	0.0	0.0			880.2	0.0	0.0	33465.2		
	ELMORE		172033.8	0.0	0.0	6969088.9			1073573.0	0.0	0.0	43460386.2		
		GO-11-06	0.0	0.0	0.0	0.0			716927.1	0.0	0.0	2[illegible]956627.1		
	EMERSON	GO-10-08	365.2	0.0	0.0	13696.1			2737.7	0.0	0.0	101427.5		
	HUNTINGDON		137577.0	0.0	0.0	5262320.3			286797.3	0.0	0.0	10969996.7		
		GO-11-06	0.0	0.0	0.0	0.0			1985.9	0.0	0.0	75960.7		
	KINGSGATE	GO-10-08	25744.4	0.0	0.0	1023082.5			435618.5	0.0	0.0	16621006.4		
		GO-11-06	0.0	0.0	0.0	0.0			368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA			335720.4			13268187.8			2886547.4			114146141.0		
PROGAS	ELMORE	GO-19-07	71365.8	0.0	0.0	2723318.9			737518.4	0.0	0.0	28145097.7		
	EMERSON		6857.0	0.0	0.0	258920.3			32793.5	0.0	0.0	1225439.2		
	NIAGARA FALLS		779.0	0.0	0.0	29407.3			6925.8	0.0	0.0	261449.0		
TOTAL PROGAS			79001.8			3011646.5			777237.7			29631985.9		
PUGET SOUND	HUNTINGDON	GO-19-08	89730.4	0.0	0.0	3432187.8			477246.8	0.0	0.0	18254690.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-9-06	0.0	0.0	0.0	0.0			600375.5	0.0	0.0	22964362.9		
	KINGSGATE	GO-19-08	63109.2	0.0	0.0	2394994.2			372918.8	0.0	0.0	14198186.3		
		GO-9-06	0.0	0.0	0.0	0.0			261174.6	0.0	0.0	9915774.6		
TOTAL PUGET SOUND			152839.6			5827182.0			1711715.7			65333013.8		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	362.4	0.0	0.0	12684.0			3713.8	0.0	0.0	129983.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	0.0	0.0	0.0	0.0			5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	GO-85-07	8111.4	0.0	0.0	306367.6			393460.0	0.0	0.0	14860984.4		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			136071.8	0.0	0.0	5151903.0		
SELKIRK	IROQUOIS	GO-112-07	25651.8	0.0	0.0	962455.5			104804.1	0.0	0.0	3932249.9		
		GO-129-05	0.0	0.0	0.0	0.0			19074.3	0.0	0.0	715667.7		
TOTAL SELKIRK			25651.8			962455.5			123878.4			4647917.6		
SEMCANADA ENERGY	ADEN	GO-51-07	0.0	0.0	0.0	0.0			1380.1	0.0	0.0	49880.8		
	ELMORE		0.0	0.0	0.0	0.0			5103.6	0.0	0.0	207054.2		
TOTAL SEMCANADA ENERGY			0.0			0.0			6483.7			256935.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	263.0	0.0	0.0	9878.3			21632.0	0.0	0.0	815213.4		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	7461.0	0.0	0.0	278966.8			22496.0	0.0	0.0	840111.7		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	69230.0	0.0	0.0	2588509.7			261233.0	0.0	0.0	9759530.1		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	63845.0	0.0	0.0	2388441.4			572785.0	0.0	0.0	21385654.8		
		GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	159164.0	0.0	0.0	5951141.9			943164.0	0.0	0.0	35256068.1		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	MONCHY	GO-113-07	0.0	0.0	0.0	0.0			2116.0	0.0	0.0	79039.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			170317.0	0.0	0.0	6409746.5		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	0.0	0.0	0.0	0.0			562.0	0.0	0.0	21097.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

TO: August 2008
À: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEMPRA ENERGY TRADIN			299963.0			11216938.0			2179659.0			81490095.0		
SEQUENT ENERGY	EMERSON	GO-48-08	10835.9	0.0	0.0	405262.7			12143.2	0.0	0.0	454155.7		
	HUNTINGDON	GO-43-06	0.0	0.0	0.0	0.0			6414.8	0.0	0.0	239913.5		
		GO-48-08	16894.7	0.0	0.0	631861.8			31937.6	0.0	0.0	1194466.3		
	IROQUOIS	GO-43-06	0.0	0.0	0.0	0.0			423.2	0.0	0.0	15827.7		
	KINGSGATE		0.0	0.0	0.0	0.0			85506.0	0.0	0.0	3197924.5		
		GO-48-08	8977.6	0.0	0.0	335762.3			17976.4	0.0	0.0	672317.4		
	MONCHY	GO-43-06	0.0	0.0	0.0	0.0			108591.3	0.0	0.0	4061314.8		
		GO-48-08	720.2	0.0	0.0	26935.5			3467.1	0.0	0.0	129669.5		
	NIAGARA FALLS	GO-43-06	0.0	0.0	0.0	0.0			846.3	0.0	0.0	31651.6		
		GO-48-08	4654.7	0.0	0.0	174085.8			13399.8	0.0	0.0	501152.5		
	OJIBWAY (WINDSOR)	GO-43-06	0.0	0.0	0.0	0.0			3630.6	0.0	0.0	135784.4		
		GO-48-08	2913.5	0.0	0.0	108964.9			3909.3	0.0	0.0	146207.8		
TOTAL SEQUENT ENERGY			44996.6			1682872.9			288245.6			10780385.9		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	6362.6	0.0	0.0	237897.6			13304.8	0.0	0.0	497430.9		
	CHIPPAWA		8732.7	0.0	0.0	328000.2			100714.1	0.0	0.0	3789397.0		
	CORNWALL		0.0	0.0	0.0	0.0			2812.8	0.0	0.0	104948.4		
	EAST HEREFORD		30437.3	0.0	0.0	1138963.7			193046.3	0.0	0.0	7215301.9		
	ELMORE		948.0	0.0	0.0	36981.5			9829.8	0.0	0.0	385214.8		
	EMERSON		187080.4	0.0	0.0	6994936.0			2601003.5	0.0	0.0	97058056.2		
	HUNTINGDON		90315.9	0.0	0.0	3454583.2			473895.8	0.0	0.0	18126514.4		
	IROQUOIS		33008.8	0.0	0.0	1234859.2			639442.5	0.0	0.0	23866455.0		
	KINGSGATE		54410.4	0.0	0.0	2067595.2			503087.4	0.0	0.0	19107078.0		
	MONCHY		11493.4	0.0	0.0	433186.2			302072.9	0.0	0.0	11362133.5		
	NAPIERVILLE		2158.6	0.0	0.0	80710.1			14344.6	0.0	0.0	535613.7		
	NIAGARA FALLS		70021.3	0.0	0.0	2630000.1			583854.0	0.0	0.0	21952339.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1899.7	0.0	0.0	70953.8		
	ST CLAIR		10460.5	0.0	0.0	392268.8			42684.7	0.0	0.0	1600707.3		
	ST STEPHEN		71820.4	0.0	0.0	2714811.1			955284.8	0.0	0.0	36109764.7		
TOTAL SHELL ENERGY NORTH			577250.3			21744792.9			6437277.7			241781909.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2008 / Août 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À August 2008 / Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SITHE/INDEPEND	CHIPPAWA	GO-14-08	6679.1	0.0	0.0	252269.6			62908.7	0.0	0.0	2376061.6		
		GO-3-06	0.0	0.0	0.0	0.0			95453.1	0.0	0.0	3605263.6		
TOTAL SITHE/INDEPEND			6679.1			252269.6			158361.8			5981325.3		
SMUD	KINGSGATE	GO-26-08	56264.8	0.0	0.0	2134686.4			164790.6	0.0	0.0	6299076.9		
		GO-5-06	0.0	0.0	0.0	0.0			387887.3	0.0	0.0	14694021.4		
TOTAL SMUD			56264.8			2134686.4			552677.9			20993098.3		
SOCAL	KINGSGATE	GO-15-08	0.0	0.0	0.0	0.0			81475.0	0.0	0.0	3096083.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	32290.0	0.0	0.0	1216687.2			233928.0	0.0	0.0	8814407.1		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4455.0	0.0	0.0	167374.3			52390.0	0.0	0.0	1971781.7		
	CORNWALL		149.0	0.0	0.0	5566.6			3868.0	0.0	0.0	144464.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3677.0	0.0	0.0	137335.9		
	IROQUOIS		338.0	0.0	0.0	12644.6			2813.0	0.0	0.0	105039.7		
	NAPIERVILLE		140.0	0.0	0.0	5234.6			2131.0	0.0	0.0	79606.5		
	NIAGARA FALLS		5658.0	0.0	0.0	212514.5			42505.0	0.0	0.0	1597141.0		
TOTAL SPRAGUE ENERGY			10740.0			403334.7			107384.0			4035369.7		
ST.LAWRENCE	CORNWALL	GO-74-06	1451.0	0.0	0.0	54209.4			68641.3	0.0	0.0	2564686.2		
	IROQUOIS		0.0	0.0	0.0	0.0			6553.4	0.0	0.0	244803.2		
	ST CLAIR		1464.0	0.0	0.0	54695.0			10145.9	0.0	0.0	378983.4		
TOTAL ST.LAWRENCE			2915.0			108904.4			85340.6			3188472.7		
SUNCOR ENERGY	ELMORE	GO-24-07	19791.4	0.0	0.0	784333.2			210251.0	0.0	0.0	8370642.1		
	IROQUOIS		0.0	0.0	0.0	0.0			9248.5	0.0	0.0	346585.2		
	KINGSGATE		35093.2	0.0	0.0	1331787.0			320195.7	0.0	0.0	12166068.9		
	MONCHY		1822.0	0.0	0.0	68689.4			2591.5	0.0	0.0	97647.9		
TOTAL SUNCOR ENERGY			56706.6			2184809.6			542286.7			20980944.1		
TALISMAN	ELMORE	GO-46-07	26938.9	0.0	0.0	1121735.8			279641.6	0.0	0.0	11339147.2		
TCPL	EMERSON	GO-105-07	38306.5	0.0	0.0	1432280.0			193620.8	0.0	0.0	7232862.9		
TENASKA MARKETING	ADEN	GO-75-07	332.5	0.0	0.0	11823.7			3346.9	0.0	0.0	118939.4		
	CARDSTON		5453.0	0.0	0.0	215229.9			40148.7	0.0	0.0	1557673.3		
	CHIPPAWA		1365.1	0.0	0.0	51082.0			33132.2	0.0	0.0	1239100.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	EAST HEREFORD	GO-75-07	14594.2	0.0	0.0	546114.9			132705.7	0.0	0.0	4959664.9		
	EMERSON		75277.0	0.0	0.0	2814607.0			1015397.4	0.0	0.0	37889879.1		
	HUNTINGDON		22597.5	0.0	0.0	845146.5			306331.2	0.0	0.0	11456787.3		
	IROQUOIS		58528.2	0.0	0.0	2189540.0			496715.1	0.0	0.0	18543411.1		
	KINGSGATE		53741.1	0.0	0.0	2031413.5			584895.6	0.0	0.0	22109053.2		
	MONCHY		20510.3	0.0	0.0	732422.8			939304.5	0.0	0.0	33445010.3		
	NIAGARA FALLS		24665.7	0.0	0.0	926443.7			156274.1	0.0	0.0	5871976.6		
	NORTH PORTAL		333.5	0.0	0.0	13993.7			333.5	0.0	0.0	13993.7		
	ST CLAIR		5374.7	0.0	0.0	201551.3			38201.8	0.0	0.0	1432892.8		
TOTAL TENASKA MARKETING			282772.8			10579369.0			3746786.7			138638381.7		
TERASEN GAS	HUNTINGDON	GO-65-07	0.4	0.0	0.0	15.3			586.5	0.0	0.0	22433.6		
TRANSALTA	HUNTINGDON	GO-26-07	14479.9	0.0	0.0	553857.7			42988.6	0.0	0.0	1644314.3		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	15482.0	0.0	0.0	628569.2			161280.3	0.0	0.0	6539542.5		
TRUE ENERGY	ADEN	GO-3-07	424.5	0.0	0.0	15613.1			5648.9	0.0	0.0	206998.4		
U.S. GYPSUM	CHIPPAWA	GO-118-07	828.4	0.0	0.0	30998.7			6643.7	0.0	0.0	248607.2		
		GO-131-05	0.0	0.0	0.0	0.0			801.7	0.0	0.0	29999.6		
	EMERSON	GO-118-07	9377.0	0.0	0.0	350887.3			101556.5	0.0	0.0	3800244.0		
		GO-131-05	0.0	0.0	0.0	0.0			11457.7	0.0	0.0	428747.1		
	HUNTINGDON	GO-118-07	4870.1	0.0	0.0	186281.3			43525.6	0.0	0.0	1665000.3		
		GO-131-05	0.0	0.0	0.0	0.0			4876.1	0.0	0.0	186510.8		
	KINGSGATE	GO-118-07	10551.0	0.0	0.0	400304.9			44284.3	0.0	0.0	1684304.4		
		GO-131-05	0.0	0.0	0.0	0.0			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS	GO-118-07	7375.5	0.0	0.0	275991.2			67415.1	0.0	0.0	2522887.1		
		GO-131-05	0.0	0.0	0.0	0.0			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			33002.0			1244463.5			291899.5			10992657.1		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0			4518.9	0.0	0.0	168461.0		
	IROQUOIS		8105.1	0.0	0.0	303211.8			82770.5	0.0	0.0	3089223.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21300.5	0.0	0.0	801796.7		
TOTAL UBS AG			8105.1			303211.8			108589.9			4059481.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2008 Août 2008 — MONTH: MOIS: November 2007 Novembre 2007 — TO À August 2008 Août 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	EMERSON	GO-40-06	0.0	0.0	0.0	0.0			148507.7	0.0	0.0	5613590.9		
		GO-71-08	3806.6	0.0	0.0	143889.5			3806.6	0.0	0.0	143889.5		
	IROQUOIS		223.3	0.0	0.0	8440.7			223.3	0.0	0.0	8440.7		
	MONCHY	GO-40-06	0.0	0.0	0.0	0.0			8637.3	0.0	0.0	326489.9		
	NIAGARA FALLS	GO-71-08	301.5	0.0	0.0	11396.7			301.5	0.0	0.0	11396.7		
TOTAL UNITED ENERGY TRADIN			4331.4			163726.9			161476.4			6103807.8		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-17-07	0.0	0.0	0.0	0.0			1118.3	0.0	0.0	42204.6		
VERMONT GAS	PHILIPSBURG	GO-111-07	5056.5	0.0	0.0	189062.5			96988.6	0.0	0.0	3623551.8		
		GO-121-05	0.0	0.0	0.0	0.0			23250.6	0.0	0.0	866854.7		
TOTAL VERMONT GAS			5056.5			189062.5			120239.2			4490406.5		
VITOL	EMERSON	GO-63-06	0.0	0.0	0.0	0.0			211817.2	0.0	0.0	7830481.4		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7322.8	0.0	0.0	280097.1			68904.7	0.0	0.0	2635604.8		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL WEYERHAEUSER			7322.8			280097.1			105341.9			4029327.7		
YANKEE GAS	IROQUOIS	GO-112-06	33554.0	0.0	0.0	1264314.7			324512.0	0.0	0.0	12227612.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4856.0	0.0	0.0	183314.0		
TOTAL YANKEE GAS			33554.0			1264314.7			329368.0			12410926.3		
*TOTAL LENGTH SHORT TERM			7805289.0			297910267.3	2482677898	8.33	84508447.0			3220872819.3	27347097416	8.49
*TOTAL			8252282.3			314773234.6	2610241650	8.29	89166496.9			3396800951.2	28707574292	8.45

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2008 / Août 2008 — TO / À: August 2008 / Août 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-71-06	884.5	0.0	0.0	33168.8			9705.9	0.0	0.0	363999.3		
	OJIBWAY (WINDSOR)		134.8	0.0	0.0	5055.0			903.6	0.0	0.0	33889.6		
TOTAL ALTAGAS/ALTAGAS LP			1019.3			38223.8			10609.5			397888.9		
AVISTA CORP	HUNTINGDON	GO-33-08	2061.9	0.0	0.0	78867.7			3603.8	0.0	0.0	137845.4		
BP CANADA	COURTRIGHT	GO-100-07	1157.8	0.0	0.0	43915.4			334396.4	0.0	0.0	12653929.5		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		12200.1	0.0	0.0	461163.8			59031.7	0.0	0.0	2231398.2		
	SARNIA		31683.1	0.0	0.0	1188116.3			101674.7	0.0	0.0	3810024.1		
	SAULT STE MARIE		141.0	0.0	0.0	5273.4			69641.8	0.0	0.0	2597784.2		
	ST CLAIR		0.0	0.0	0.0	0.0			617232.0	0.0	0.0	23154119.9		
TOTAL BP CANADA			45182.0			1698468.8			1182243.2			44457082.7		
CARGILL, INC.	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			19358.7	0.0	0.0	720918.0		
	ST CLAIR		15893.9	0.0	0.0	591888.9			753298.7	0.0	0.0	28052844.9		
TOTAL CARGILL, INC.			15893.9			591888.9			820482.0			30554751.1		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-45-06	0.0	0.0	0.0	0.0			12667.4	0.0	0.0	474774.1		
	ST CLAIR		0.0	0.0	0.0	0.0			67601.3	0.0	0.0	2529355.9		
		GO-53-08	13093.2	0.0	0.0	490602.2			13215.6	0.0	0.0	495195.9		
TOTAL CONOCOPHILLIPS			13093.2			490602.2			93484.3			3499325.9		
CONSTELLATION	ST CLAIR	GO-3-08	1681.8	0.0	0.0	63067.5			318563.4	0.0	0.0	11957941.7		
DIRECT ENERGY	COURTRIGHT	GO-101-07	5494.0	0.0	0.0	208662.9			51214.6	0.0	0.0	1940982.9		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		
	SARNIA	GO-101-07	9258.3	0.0	0.0	347186.3			456402.1	0.0	0.0	17115077.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6741.1	0.0	0.0	252791.3		
	ST CLAIR	GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077885.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY			14752.3			555849.1			717255.5			26921925.3		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	2724.0	0.0	0.0	102803.8			506345.0	0.0	0.0	19109461.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			47394.0	0.0	0.0	1788649.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			4333.0	0.0	0.0	163527.4		
	ST CLAIR		0.0	0.0	0.0	0.0			133079.0	0.0	0.0	5022401.7		
TOTAL DTE ENERGY TRADING			2724.0			102803.8			691151.0			26084039.9		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			263307.9	0.0	0.0	9803688.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	207929.0	0.0	0.0	7886747.0			2232889.6	0.0	0.0	84579883.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	100655.7	0.0	0.0	3817870.7			1039956.5	0.0	0.0	39398846.3		
	ST CLAIR		958.4	0.0	0.0	35940.0			75395.4	0.0	0.0	2828668.4		
TOTAL ENBRIDGE GAS SERVICE			101614.1			3853810.7			1115351.9			42227514.7		
ENSERCO ENERGY	ST CLAIR	GO-55-08	0.0	0.0	0.0	0.0			2657.7	0.0	0.0	99716.9		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	293.6	0.0	0.0	11068.7			5460.9	0.0	0.0	205010.4		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			11091.0	0.0	0.0	414470.7		
	LOOMIS		0.0	0.0	0.0	0.0			866.0	0.0	0.0	32388.4		
	OJIBWAY (WINDSOR)		12728.9	0.0	0.0	476951.9			58529.5	0.0	0.0	2194942.4		
	SARNIA		0.0	0.0	0.0	0.0			59431.8	0.0	0.0	2222992.4		
	ST CLAIR		26650.8	0.0	0.0	998605.5			237501.6	0.0	0.0	8911521.7		
TOTAL INTEGRYS ENERGY SER			39379.7			1475557.4			367419.9			13776315.6		
MERRILL LYNCH COMM	ST STEPHEN	GO-28-06	0.0	0.0	0.0	0.0			201.1	0.0	0.0	7490.1		
MERRILL LYNH COM CDA	ST CLAIR	GO-69-06	8781.6	0.0	0.0	327026.8			8781.6	0.0	0.0	327026.8		
MICHCON	COURTRIGHT	GO-13-08	39071.3	0.0	0.0	1481974.4			146113.0	0.0	0.0	5540315.6		
		GO-22-06	0.0	0.0	0.0	0.0			249354.1	0.0	0.0	9422605.1		
	SARNIA	GO-13-08	0.0	0.0	0.0	0.0			9232.7	0.0	0.0	347569.1		
		GO-22-06	0.0	0.0	0.0	0.0			63089.1	0.0	0.0	2381637.3		
	ST CLAIR	GO-13-08	21672.3	0.0	0.0	821596.9			85524.1	0.0	0.0	3231358.0		
		GO-22-06	0.0	0.0	0.0	0.0			127227.3	0.0	0.0	4801521.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2008 / Août 2008 — MONTH: MOIS: November 2007 / Novembre 2007 — TO / À August 2008 / Août 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL MICHCON			60743.6			2303571.3			680540.3			25725006.8		
NEXEN INC.	COURTRIGHT	GO-84-06	47430.2	0.0	0.0	1799027.5			335004.5	0.0	0.0	12678987.4		
	LOOMIS		18313.1	0.0	0.0	679416.0			194874.9	0.0	0.0	7214807.5		
	OJIBWAY (WINDSOR)		1984.2	0.0	0.0	74645.6			155802.9	0.0	0.0	5822849.0		
	SARNIA		23046.5	0.0	0.0	864243.8			1288253.7	0.0	0.0	48906911.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			38132.3	0.0	0.0	1422427.6		
TOTAL NEXEN INC.			90774.0			3417332.8			2012068.3			76045983.1		
NJR ENERGY	ST CLAIR	GO-18-06	0.0	0.0	0.0	0.0			149110.6	0.0	0.0	5577436.5		
		GO-18-08	13562.1	0.0	0.0	508171.9			53983.7	0.0	0.0	2041041.2		
TOTAL NJR ENERGY			13562.1			508171.9			203094.3			7618477.7		
ONEOK ENERGY	COURTRIGHT	GO-86-07	1001.3	0.0	0.0	37979.3			405338.0	0.0	0.0	15337402.7		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	559.9	0.0	0.0	21235.1			2730.0	0.0	0.0	103444.0		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0			21194.6	0.0	0.0	806065.4		
POWEREX	HUNTINGDON	GO-5-07	1981.6	0.0	0.0	75796.2			1981.6	0.0	0.0	75796.2		
	ST CLAIR		5908.3	0.0	0.0	221561.3			290120.1	0.0	0.0	10878762.1		
TOTAL POWEREX			7889.9			297357.5			292101.7			10954558.3		
PPM ENERGY CANADA	ST CLAIR	GO-11-08	0.0	0.0	0.0	0.0			1878.3	0.0	0.0	70661.6		
		GO-19-06	0.0	0.0	0.0	0.0			46735.8	0.0	0.0	1758265.3		
TOTAL PPM ENERGY CANADA			0.0			0.0			48614.1			1828927.0		
PUGET SOUND	HUNTINGDON	GO-53-07	8805.5	0.0	0.0	336810.4			47197.9	0.0	0.0	1805319.7		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	0.0	0.0	0.0	0.0			5913.8	0.0	0.0	221721.6		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	1665.0	0.0	0.0	63186.8			15854.8	0.0	0.0	597610.1		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			1665.0			63186.8			17607.8			663189.8		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			32705.6	0.0	0.0	1223189.5		
	ST CLAIR		0.0	0.0	0.0	0.0			12837.2	0.0	0.0	480111.3		
TOTAL SEQUENT ENERGY			0.0			0.0			45542.8			1703300.8		

APPENDIX B

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2008
MOIS: Août 2008

MONTH: November 2007
MOIS: Novembre 2007

TO August 2008
À Août 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0			17722.7	0.0	0.0	677893.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			17562.4	0.0	0.0	662342.9		
		GO-70-08	8020.2	0.0	0.0	300917.9			8020.2	0.0	0.0	300917.9		
	SARNIA/BLUE WATER	GO-39-06	0.0	0.0	0.0	0.0			12969.9	0.0	0.0	493788.3		
	ST CLAIR		0.0	0.0	0.0	0.0			847034.7	0.0	0.0	31769859.5		
		GO-70-08	24984.1	0.0	0.0	936903.8			24984.1	0.0	0.0	936903.8		
TOTAL SHELL ENERGY NORTH			33004.3			1237821.7			928294.0			34841705.7		
ST LAWRENCE	ST CLAIR	GO-21-07	0.0	0.0	0.0	0.0			10149.4	0.0	0.0	379350.1		
TENASKA MARKETING	COURTRIGHT	GO-76-07	5137.1	0.0	0.0	194850.2			293172.4	0.0	0.0	11099764.8		
	LOOMIS		17259.8	0.0	0.0	640166.0			188845.1	0.0	0.0	6976946.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			16485.2	0.0	0.0	617173.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		7970.3	0.0	0.0	298806.6			260940.8	0.0	0.0	9782671.0		
TOTAL TENASKA MARKETING			30367.2			1133822.7			761987.8			28571865.0		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	51384.3	0.0	0.0	1941812.7			484481.9	0.0	0.0	18308508.6		
	OJIBWAY (WINDSOR)		20668.1	0.0	0.0	781047.5			218625.6	0.0	0.0	8261861.6		
TOTAL UNION GAS			72052.4			2722860.3			703107.5			26570370.2		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			208807.0	0.0	0.0	7750056.9		
*TOTAL LENGTH	SHORT TERM		774831.6			29254132.1	267449372	9.14	14249415.6			536789024.4	4556993351	8.49
*TOTAL			774831.6			29254132.1	267449372	9.14	14249415.6			536789024.4	4556993351	8.49